

In exercise of the powers conferred under Section 62 & 86 of the Electricity Act, 2003 (36 of 2003), National Electricity policy, 2005, Tariff Policy, 2016 and all other powers enabling it in this behalf, the Joint Electricity Regulatory Commission (for the State of Goa & Union Territories) hereby makes the draft Consultation Paper on Rationalization of Retail Supply Tariff Structure. The draft consultation paper on the cited matter titled as 'JERC (Retail Supply Tariff Structure) Guidelines 2024' is available on the website of the Commission i.e., [www.jercuts.gov.in](http://www.jercuts.gov.in).

The Commission invites comments / suggestions on the Consultation Paper from the stakeholders under the jurisdiction of this Commission i.e. DNHDDPDCL and Electricity Department of Andaman & Nicobar Islands, Chandigarh, Goa, Lakshadweep Islands and Puducherry on or before 20.11.2024 addressed to the Secretary, Joint Electricity Regulatory Commission (for the State of Goa & Union Territories), 3rd & 4th Floor, Plot No. 55-56, Udyog Vihar, Phase- IV, Sector 18, Gurugram, Haryana 122015 (email: [secy.jercuts@gov.in](mailto:secy.jercuts@gov.in)).

## JERC (Retail Supply Tariff Structure) Guideline 2024' (Draft)

### 1. Electricity Act, 2003

Rationalization of electricity tariff, apart from others, is one of the important objectives of the Electricity Act, 2003. However, such objective of the Act cannot be achieved until the retail electricity supply tariff structures are rationalized. Flexibility in the electricity industry is one of the important aspects to adapt to various changes happening in the electricity sector. The Electricity Regulatory Commissions have been vested with the power for reforming the electricity industry as per Section 86 of the Act.

### 2. Background

The power sector is often divided into three main components: generation, transmission, and distribution. Each of these components plays a crucial role in ensuring that electricity is produced efficiently, transported reliably, and delivered safely to end-users at affordable rates. The distribution business incur more losses as compared to generation and transmission business mainly due to its obligation of supply to the end consumers of various categories such as domestic, non-domestic, industrial, agricultural, etc.

The current consumer tariff structure in India is extremely complex, with numerous categories and tariff slabs across various states & Union Territories. In addition, there is inconsistent categorization of certain consumer segments across states/UTs. The main reason for this is the diversity of consumer categories from state to state/UTs. However, this diversity across various states across India or even within the states/UTs has led to the formation of multiple categories, sub-categories and multiple slabs.

The current consumer tariff structure in the state of Goa and Union Territories under this Commission is also complex not only with numerous categories, as shown in the table below, but different categories for the same use in different territories, as shown in the Annexure-B, even prior to the formation of this Commission leading to inconsistent categorization of certain consumer segments and such legacy has been carried over year on year.

State/UTs	A&N	Lakshadweep	DNHDDPDCL	Puducherry	Goa	Chandigarh
Categories	13	9	11	12	10	8
Slabs/Sub-Categories	30	15	22	25	30	21

Some of the important observations made from the Annexure-B are described below:

- a) **Life Line Consumers/ OHOB/ LT-LIG Consumers:** There is 100 units limit the Lifeline Connection in A&N and Lakshdweep whereas 50 units for Puducherry, Goa and DNHDD. Similarly, the connected load limit is 0.25 kW at Goa whereas 1 kW in other UTs.
- b) **Religious Institutions like temples, churches, mosques, etc.:** The religious institutions have been covered under Domestic categories under all utilities except Andaman & Nicobar where it is applied to Commercial Category.
- c) **LT Water Works:** The LT Water Works category is separately defined in the UTs of DNHDD and Puducherry, while for the state of Goa and Island regions, the consumer has been included under the Industrial Category. For Chandigarh, the “**Water Supply**” has been mentioned under “Domestic” and “Agricultural Pumping Supply” category.

- d) **Hotels and Restaurants Category:** While the Hotels and Restaurants category have been included in Commercial category in the State of Goa and UTs except the Andaman & Nicobar islands where it has been defined in a separate category “Hotels/ Restaurant/ Resorts”.
  - e) **Government Connections:** The “Government Connection” has been specifically mentioned for the Island regions. However, for Andaman & Nicobar Islands, the category applied to all Government Connections while for Lakshadweep Islands, the category applies to all Government Connections except Industrial LT & Public Lighting Consumers. Also, in Puducherry, a category named “HT Others” has been defined which contains all Central and State Government Connections of non-industrial and non-commercial nature.
  - f) **Agricultural Allied Activities:** For consumers like poultry farms, horticulture etc., a consumer sub-category named “**Cottage Industries/Poultry Farms /Horticulture/ Pisciculture**” is separately defined in Puducherry, while the same has been covered under “**LT and HT Agriculture Allied Activities**” in Goa.
- Further, while the electricity used for agricultural allied activities purposes like horticulture, floriculture, etc has been covered under the agricultural or similar categories, the same consumer has been covered under LT-Commercial consumer category for the utility of Chandigarh. Apparently, the agricultural category in Chandigarh named “**Agricultural Pumping Supply**” only consists of electrical energy for agricultural pumping load.
- g) **Military Engineering Services (MES)/ Defense Establishments:** The consumer has not been covered under the “**Bulk Supply**” category in Chandigarh while a separate category named “**MES/Defense Establishments**” has been created in Goa to include these type of consumers.
  - h) **Industrial Lighting:** The consumer has been covered under “**Non-Domestic/ Commercial**” category in the UT of DNHDD and Lakshadweep whereas for Puducherry and Andaman & Nicobar, the consumer has been covered under Industrial category.
  - i) **Industrial Supply:** While the Industrial Category is divided in LT and HT/EHT sub-category under most of the utilities, the Chandigarh has classified the Industrial Category further into sub-categories called **Small Industrial Power Supply (SP)**, **Medium Industrial Power Supply (MP)** and **Large Industrial Power Supply (LS)**. Also, a category named “**HT-Ferro/SM/PI/SR**” has been defined separately only for Goa.
  - j) “**Domestic Bed & Breakfast:** Paying Guest has been made applicable in Domestic category in Goa whereas the same type of use has been separately categorized as “**Domestic (Bed & Breakfast)**” in Andaman & Nicobar Islands.

Further to the above, the following variations are also observed:

- a) **Different standards of billing for same categories:**  
The billing of energy charges is on per kWh basis for the consumers in the island regions and Chandigarh while the billing of energy charges is on per kVAh basis for certain category of consumers for rest of regions.

Life Line Connection is billed in single part tariff structure in Goa while two part tariff structure is in all UTs under this Commission. Further, the fixed charge is billed in Rs/Connection/Month

in A&N islands in Rs./kW/Month in Goa and rest of UTs. There is no tariff for Life Line Connection in the UT of Chandigarh.

The fixed charge in Commercial category in ED-A&N is being billed in Rs/kVA/Month while in the State of Goa and rest of UTs under this in Rs/kW/Month.

The fixed charge of Industrial consumers are billed differently, somewhere in Rs/kW/Month, somewhere in Rs/kVA/Month whereas in Goa and DNH & DD, the fixed charges of LT Industrial consumers are billed in Rs/HP/Month.

- b) Different Energy Slabs of similar categories across the utilities:** The presence of energy slabs across the Domestic, Commercial and Industrial Categories is not identical. For example, the slabs of Domestic Connection across LED and PED are same, while for the rest of the categories, the slab is not uniform. Similar cases are there for the commercial and industrial consumers.
- c) Sub-categorizations based on other factors:** The sub-categorizations under the main category of consumers are done un-uniformly based on sanctioned load.

For example, LT Commercial consumers in the State of Goa has further been sub-categorized with load upto 20 kW and load above 20 kW whereas no such sub-categorization has been done in any of the UTs under this Commission.

Similarly, LT Industrial consumer in the UT of DNH & DD has been further sub-categorized with sanctioned load upto 20 HP and above 20 HP and LT Agricultural consumers in the UT of DNH & DD has been further sub-categorized with sanctioned load upto 10 HP and above 10 HP whereas no such sub-categorization has been done in other areas.

The HT Industrial consumer in the state of Goa are billed with same tariff rate for the voltage level 11 kV as well as 33 kV in the UT of DNHDD whereas it is billed with different tariff rate for different voltage levels 11 kV, 66 KV and 220 kV.

- d) Non uniform terms & conditions:** The terms and conditions of LT as well as HT/EHT consumers are given under one head leading to confusion with respect to applicability of some of the clauses between LT and HT/EHT connections. Further, there are non-uniformity of terms and conditions for different utilities as evident from Annexure-B.

For example, in Lakshadweep, demand charge of HT Consumers are billed on higher of the recorded actual demand or 75% of the contracted demand whereas in rest of the areas under this Commission it is higher of the recorded actual demand or 85% of the contracted demand.

Similarly, power factor surcharge/incentive and peak and off-peak timings under TOD tariff are different for different utilities.

- e) Non uniform miscellaneous charges:** The current miscellaneous charge structure in the State of Goa and Union Territories under this Commission is also complex not only with numerous categories but with different charges for the same work in different territories, as evident from the below table and also from Annexure-C.

	ED-A&N	LED	PED	EDG	DNHDDPDCL	EWEDC
Reconnection Charges	✓	✓	✓	✓	✓	✓

[illegible]

	ED-A&N	LED	PED	EDG	DNHDDPDCL	EWEDC
Charges for <b>“Re-Rating of Installations”, “Stand by Meter”, “Check Meter”, “Advance for Temporary Connections”</b> and <b>“Underground Service Cable”</b> are applicable only for the state of Goa.						
Charges for <b>“Monthly Meter Rental Charges”</b> and <b>“Registration for Change of Name”</b> are applicable only for the UT of DNHDD.						
Charges for <b>“Application processing charges for new connection/ enhancement of load/ reduction of load”, “Meter Reading Cards/ Passbook (New/ Replacement)”</b> and <b>“Demand notice extension fee”</b> are applicable only for the UT of Chandigarh.						

It is evident that the miscellaneous charges across the utilities are defined in their own ways and have no consistency at all. Apart from some category of miscellaneous charges, most of them are defined for some utilities and not defined for other utilities. Even across the charges which are defined for multiple utilities, the sub-categories are not same and varies widely.

For example, the **“Extra Length Charges”** has been defined for Andaman & Nicobar, Lakshadweep, Goa and DNHDD. While the sub-categories for **“Extra Length Charges”** are same across Andaman & Nicobar, Lakshadweep and DNHDD, whereas for Goa, it also includes the charges specifically for agricultural consumers. Similar examples can be found for other categories of charges.

### 3. Importance of Tariff Structure Rationalization

Complex Tariff Structure with many variables, tiers, or conditions can not only be challenging to understand by the end consumers but also leads to improper cross-subsidization leading to non-cost-reflective category wise pricing. When pricing structures are complicated, consumers may struggle to understand how their usage will affect their bills, leading to potential inefficiencies in their consumption patterns. It also leads to complications while doing the aggregate demand forecasting for all regions under the Commission as it is generally in deviation of the broad 4 categories which CEA considers while forecasting State wise peak demand and energy in Electric Power Survey. Ensuring consistency in regulatory policies and practices can be difficult when tariff structures differ. This may complicate efforts to harmonize energy policies at State/National level.

As per the Economic Survey Report 2015-16, the complexity of tariff schedules prevents the economic actors from responding sufficiently from price signals. The report further states that the tariff structure complexity prevents the consumers from fully responding to tariffs due to high cost of processing the price information. It suggests the formation of no more than 2-3 tariff categories, that will transparency and may well yield consumption and collection efficiency, along with governance benefits.

During 2016, the Indian Government planned to make electricity billing more efficient and transparent by reducing the number of categories of consumers. The Central Government and states had begun to talk to rationalize various categories of consumers.

### 4. Objective:

The Commission intends to rationalize retail tariff structure to have simplified and uniform consumer categories/sub-categories and tariff structure based upon uses, voltage levels, contracted load, consumption, etc, terms & conditions of supply as well as miscellaneous charges across all the distribution utilities under jurisdiction of this Commission.

### 5. Approach of Tariff Structure Rationalization

The Commission, with an aim to keep similar tariff structure with terms & conditions of supply and miscellaneous charges in all areas under this Commission, has adopted the following approach:

- a) Tariff has been categorized based on
  - (i) Voltage-wise : Depending on voltage of supply, tariff has been categorized into LT, HT and EHT complying Supply Code
  - (ii) Use-wise: Depending on broad uses of electricity connections, tariff has been categorized into six broad categories - Domestic, Non-Domestic, Agricultural, Industrial, Public Utilities and Electric Vehicle
  - (iii) Within the category, sub-categories have been created, wherever necessary, depending upon Load, Consumption, etc. to keep sub-category wise/ slab wise differential tariff based on specific use, load, consumption, etc. within the specified limit of cross-subsidization.
- b) Applicability has been merged with Tariff Categories to make it lucid.
- c) Miscellaneous Charges has been simplified and categorized under only 6 head namely Application Fee, Inspection Fee, Service Connection Charge, Meter Testing Fee, Meter Removal Charge and Disconnection/Re-Connection Charge.
- d) Terms & Conditions of Supply for LT and HT/EHT has been separately drafted to make it lucid.

Besides the above, the Commission has decided to introduce the following which is beneficial to both, consumers as well as discoms:

- (i) **‘Demand based Tariff’** in place of ‘Connected load Tariff’ in all LT categories except BPL, Worship Places, Street Light and Small Agricultural Connections as it tracks the actual drawl of power and fixed/demand charge is levied based on actual drawl of load and not based on connected load. Consumers drawing actual load lower than the sanctioned load/contract demand will be billed with less fixed/demand charge and discoms may levy additional Fixed Charges against excess drawl of load.
- (ii) **‘kVA & kVAh based billing’** in place of kW & kWh billing in all LT categories except Domestic, Worship Places, Street Light and Agricultural Connections as it has inbuilt mechanism of incentivizing/dis-incentivising consumers operating at higher/lower power factor. Consumers having low power factor may be encouraged to reduce its electricity billing improving his power factor by installing shunt capacitors and discoms may fully utilize its distribution system thus earning extra revenue which may ultimately lead to reduction in tariff in the future.
- (iii) **‘Linkage of Fixed/Demand Charge with hours of supply’** as it will force the Discoms to ensure minimum assured hours of supply of average 23 hours/day during the billing month. Consumers may get reliable & uninterrupted power supply and discoms may get extra revenue due to increased sales.
- (iv) **‘Voltage Rebate/Surcharge’** as it will motivate the consumers to take supply at higher voltage to reduce its bills. Consumers may reduce their electricity bills and discoms may lower its distribution losses.

- (v) **‘Time of Day Tariff (Optional)’** in LT categories to facilitate consumers desiring to opt for ToD tariff. Consumers may reduce their electricity bills shifting some of the uses from peak hours to off-peak hours and discoms may get substantial savings in its power purchase cost which ultimately tend to lower the tariff.

In view of above, the Commission has decided to rationalize retail tariff structure to have simplified and similar consumer categories and tariff structure, terms & conditions of supply as well as miscellaneous charges across all utilities under its jurisdiction with effect from the date of order of the Multi Year Tariff Orders for the next control period 2025-26 to 2029-30. Accordingly, it has drafted a Consultation Paper titled ‘JERC (Retail Supply Tariff Structure) Guideline 2024’ and attached as ‘Annexure-A’. The draft consultation paper is also available on the website of the Commission i.e., [www.jercuts.gov.in](http://www.jercuts.gov.in) and is also enclosed herewith.

The Commission invites comments / suggestions on the Consultation Paper from the stakeholders under the jurisdiction of this Commission i.e. DNHDDPDCL and Electricity Department of Andaman & Nicobar Islands, Chandigarh, Goa, Lakshadweep Islands and Puducherry on or before 11.11.2024 addressed to the Secretary, Joint Electricity Regulatory Commission (for the State of Goa & Union Territories), 3rd & 4th Floor, Plot No. 55-56, Udyog Vihar, Phase- IV, Sector 18, Gurugram, Haryana 122015 (email: [secy.jercuts@gov.in](mailto:secy.jercuts@gov.in)).



Joint Electricity Regulatory Commission  
(For the State of Goa and Union Territories)

No.....

Dated.....

**Notification**

**JERC (Retail Supply Tariff Structure) Guideline 2024**

**1. Introduction:**

The current consumer tariff structure in the state of Goa and Union Territories under this Commission has been very complex not only with numerous categories but different categories for the same use in different territories, different terms & conditions as well as miscellaneous charges for the same consumer categories in different distribution utilities, prior to the formation of this Commission leading to inconsistent categorization of certain consumer segments and non-uniform terms & conditions as well as miscellaneous charges across the distribution utilities under this Commission. Such legacy has been carried over year on year.

**2. Objective:**

The Commission issues these guidelines to rationalize retail tariff structure to have simplified and uniform consumer categories/sub-categories and tariff structure based upon uses, voltage levels, contracted load, consumption, etc, terms & conditions of supply as well as miscellaneous charges across all the distribution utilities under jurisdiction of this Commission.

**3. Title and Applicability:**

- (i) These guidelines shall be called JERC (Retail Supply Tariff Structure) Guideline 2024.
- (ii) These guidelines shall apply to all the distribution utilities of the State of Goa and the Union Territories of Andaman and Nicobar Islands, Lakshadweep, Dadra & Nagar Haveli and Daman & Diu, Puducherry and Chandigarh.
- (iii) These guidelines shall come into effect from the date of order of the Multi Year Tariff Orders for the next control period 2025-26 to 2029-30.

**4. Tariff Schedules and Terms & Conditions:**

- (a) The Tariff Structures and Terms & Conditions for Low Tension Supply shall be as given in Part-A below:
- (b) The Tariff Structures and Terms & Conditions for High Tension Supply shall be as given in Part-B below:
- (c) The Tariff Structures and Terms & Conditions for Extra Tension Supply shall be as given in Part-C below:
- (d) The Miscellaneous Charges shall be as given in Part-D below:

**PART - A: LOW TENSION SUPPLY****System of supply: Low Tension**

Single Phase supply at 230 Volts Three Phase supply at 400 Volts.

The tariffs are applicable for supply of electricity to LT consumers with a connected / contracted demand up to 100 kVA / 85 kW / 114 HP under single or three phase supply as detailed below:

- Single Phase supply up to 5 kW
- Three Phase supply exceeding 5 kW and up to 114 HP/ 85 kW / 100 kVA except Electric Vehicle Charging Stations.
- Electric Vehicle Charging Stations upto 150 kW/167 kVA shall also avail supply at three phase.
- LT Agricultural consumers up to 5 kW connected / contracted demand shall also avail supply at three phase.

## Category of Service and TARIFF RATES

### 1.DOMESTIC SERVICE (DS)

#### Applicability

This tariff is applicable for supply of electricity for domestic purposes such as lights, fans, televisions, heaters, air-conditioners, washing machines, air-coolers, geysers, refrigerators, ovens, mixers and other domestic appliances including motor pumps for lifting water for domestic purposes having sanctioned/contracted load up to 85 kW / 100 kVA.

This is also applicable to the government residential quarters, and common facilities in the residential multistoried apartments, buildings and supply to residential quarter attached with the private/government educational institutions, etc.

This is also applicable to a premises wherein a part of the domestic premises is used for running small shops, clinics, offices, homestays, etc. for non-domestic purposes.

### TARIFF RATES

#### 1.1. LTDS-I: Connected Load Based

This will be applicable to all dwelling houses below the poverty line (BPL) with a total connected load not exceeding 250 watts and maximum consumption of 150 units per month.

Fixed charge (Load upto 250 Watts)	Energy charge	
	Consumption in a month (kWh)	Rate (Rs/kWh)
Rs. / connection / per month	Upto 150 kWh	

In case it is detected that the connected load or the consumption exceeds the norms prescribed above, the demand charge and consumed units for that billing period shall be billed at the tariff rates applicable to Domestic Connection.

#### 1.2. LTDS-II: Demand Based

This is applicable for domestic premises as well as government residential quarters. This is also applicable to the common facilities in the residential multistoried apartments/buildings having sanctioned/contracted load up to 85 kW / 100 kVA.

Fixed charge	Energy charge	
	Consumption in a month (kWh)	Rate Rs/kWh
Rs. /kW or part thereof per month	0-150	
	151-300	
	Above 300	

If any portion of the premises is used for other than domestic purposes, tariff for Domestic Mixed Connection shall be applicable.

### 1.3. LTDS-III: Demand Based

This is applicable for a premises wherein a part of the domestic premises is used for running small shops, clinics, offices, homestays, etc. for non-domestic purposes. This is also applicable to the common facilities in the mixed multistoried apartments/buildings and supply to residential quarter attached with the private/government educational institutions having sanctioned/contracted load up to 85 kW / 100 kVA.

Fixed charge	Energy charge	
	Consumption in a month (kWh)	Rate Rs/kWh
Rs. /kW or part thereof per month	0-150	
	151-300	
	Above 300	

## 2.0. NON-DOMESTIC SERVICE (NDS)

### Applicability

This is applicable for supply of electrical energy for non-domestic consumers having sanctioned/contracted load up to 85 kW / 100 kVA, using electrical energy for light, fan and power loads for non-domestic purposes like shops, hospitals, nursing homes, clinics, dispensaries, restaurants, hotels, clubs, guest houses, resorts, PG, old age homes, farm houses, marriage houses, public halls, show rooms, centrally air-conditioning units, cold storage, offices, commercial establishments, cinemas, X- ray plants, non-government schools, colleges, libraries and research institutes, boarding/lodging houses, libraries, railway stations, fuel/oil stations, service stations, All India Radio/T.V. installations, printing presses, government / commercial trusts, societies, banks, theatres, circus, coaching institutes, common facilities in multistoried commercial office/buildings, Government and semi-government offices, public museums, Government educational institutions, Government hospitals and government research institutions and non-profitable government aided educational institutions, non-profitable recognized charitable cum public institutions, places of worship like temples, mosques, gurudwaras, churches etc. and burial/crematorium grounds, signboards,

banners and hoardings for advertisement and other installations not covered under any other tariff schedule.

### 2.1. NDS – I: Demand Based

This tariff shall be applicable to supply of electrical energy for non-domestic consumers using electrical energy for light, fan and power loads for non-domestic purposes like shops, hospitals, nursing homes, clinics, dispensaries, clubs, public halls, show rooms, centrally air-conditioning units, cold storage, offices, commercial establishments, cinemas, X- ray plants, non-government schools, colleges, libraries and research institutes, libraries, railway stations, fuel/oil stations, service stations, All India Radio/T.V. installations, printing presses, government / commercial trusts, societies, banks, theatres, circus, coaching institutes, common facilities in multistoried commercial office/buildings, Government and semi-government offices, public museums, and burial/crematorium grounds, and other installations not covered under any other tariff schedule for contracted load up to 85 kW/ 100 kVA.

Fixed charge Rs. / kVA or part thereof per month	Energy charges	
	Consumption in a month (kVAh)	Rate Rs/kVAh
Rs. /kVA or part thereof per month	1-100	
	101-200	
	Above 200	

### 2.2. NDS – II: Demand based

This is applicable to premises having hotels & restaurants, guest houses, marriage houses, resorts, boarding & lodging houses, farm houses, PG, old age homes, etc having sanctioned/contracted load up to 85 kW / 100 kVA.

Fixed charge Rs. / kVA or part thereof per month	Energy charges	
	Consumption in a month (kVAh)	Rate Rs/kVAh
Rs. /kVA or part thereof per month	1-100	
	101-200	
	Above 200	

### 2.3. NDS – III: Demand based

This tariff shall be applicable to hoardings/ sign boards/advertising boards having sanctioned/contracted load up to 85 kW / 100 kVA.

Fixed charge Rs. / kVA or part thereof per month	Energy charges	
	Consumption in a month (kVAh)	Rate Rs/kVAh

Rs. /kVA or part thereof per month	1-100 101-200 Above 200	
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#### 2.4. NDS – IV: Demand Based

This tariff shall be applicable to Government educational institutions, Government hospitals and government research institutions and non-profitable government aided educational institutions, non-profitable recognized charitable cum public institutions having sanctioned/contracted load up to 85 kW/100 kVA.

Fixed charge Rs. / kVA or part thereof per month	Energy charges	
	Consumption in a month (kVAh)	Rate Rs/kVAh
Rs. /kVA or part thereof per month	1-100 101-200 Above 200	

#### 2.5. NDS – V: Connected Load Based

This tariff shall be applicable to places of worship like temples, mosques, gurudwaras, churches etc. having sanctioned/contracted load up to 85 kW / 100 kVA.

Fixed charge Rs/kW or part thereof per month	Energy charges	
	Consumption in a month (kWh)	Rate Rs/kWh
Rs/kW or part thereof per month	1-100 101-200 Above 200	

### 3.0. AGRICULTURAL SERVICE (AS)

#### Applicability

This is applicable for supply of electrical energy for irrigation and agricultural purposes including processing of Agricultural Produce, including chaff-cutter, thrasher, cane crusher and rice Huller when operated by the agriculturist in the field or farm. This is also applicable to agricultural allied services such as animal husbandry, horticulture, pisciculture, hatcheries, poultries, fisheries, etc. having sanctioned/contracted load up to 85 kW / 100 kVA.

#### 3.1. LTAS – I: Connected load based

This is applicable for supply of electrical energy having sanctioned/contracted load up to 10 kW for irrigation and agricultural purposes including processing of Agricultural Produce, including chaff-cutter, thrasher, cane crusher and rice Huller when operated by the agriculturist in the field or farm.

<b>Fixed charge Rs. / kW or part thereof per month</b>	<b>Energy charge (Rs/ kWh)</b>

### **3.2. LTAS – II: Demand based**

This is applicable for supply of electrical energy having sanctioned/contracted load up to beyond 10 kW and upto 85 kW/ 100 kVA for irrigation and agricultural purposes including processing of Agricultural Produce, including chaff-cutter, thrasher, cane crusher and rice Huller when operated by the agriculturist in the field or farm.

<b>Fixed charge Rs. / kVA or part thereof per month</b>	<b>Energy charge (Rs/ kVAh)</b>

### **3.3. LTAS – III: Demand based**

This is applicable to agricultural allied services such as animal husbandry, horticulture, pisciculture, hatcheries, poultries, fisheries, etc. having sanctioned/contracted load up to 85 kW / 100 kVA.

<b>Fixed charge Rs. / kVA or part thereof per month</b>	<b>Energy charge (Rs/ kVAh)</b>

## **4.0. INDUSTRIAL SERVICES (LTIS)**

### **Applicability**

This is applicable for supply of electricity to industrial consumers which includes incidental lighting for industrial processing or agro-industries purposes, arc welding sets, flour mills, oil mills, rice mills, dal mills, atta chakki, Huller, expellers, etc. having sanctioned/contracted load up to 85 kW / 100 kVA.

### **4.1. LTIS – I: (Demand based)**

This is applicable for supply of electricity to industrial consumers having sanctioned/contracted load up to 85 kW / 100 kVA.

Fixed charge Rs. / kVA or part thereof per month	Consumption in a month (kVAh)	Energy charges (Rs / kVAh)
	1-500 501-1000 Above 1000	

## 5.0. PUBLIC UTILITY SERVICES

### Applicability

This is applicable to public water works, sewerage treatment plant and sewerage pumping stations as well as street light system including Mast lights functioning under state government and state government undertakings and local bodies. This is also applicable to the Traffic Lights having sanctioned/contracted load up to 85 kW / 100 kVA.

### 5.1. LTPS-I: Demand Based

This is applicable to public water works, sewerage treatment plant and sewerage pumping stations functioning under state government and state government undertakings and local bodies and having sanctioned/contracted load up to 85 kW / 100 kVA.

Fixed charge (Rs.)	Energy charge (Rs/ kVAh)
Rs./ kVA or part thereof / month	

### 5.2. LTPS-II: Connected Load Based

This is applicable to street light system including Mast lights functioning under state government and state government undertakings and local bodies and having sanctioned/contracted load up to 85 kW / 100 kVA.

Fixed charge (Rs.)	Energy charge (Rs/ kWh)
Rs /kW or part thereof / month	

## 6.0. Electric Vehicle Charging Stations

### Applicability

This Tariff category is applicable for Public Charging Stations (PCS) and Captive Charging Stations (CCS) for electric vehicle as defined below in accordance with the Ministry of Power, GoI revised consolidated guidelines, and standards for charging infrastructures for Electric Vehicles dated 14th January, 2022 and having sanctioned/contracted load up to 150 kW / 167 kVA.

Public Charging Stations (PCS) shall mean an EV charging station where any electric vehicle can get its battery recharged. Captive Charging Stations (CCS) shall mean an electric vehicle charging station

exclusively for the electric vehicles owned or under the control of the owner of the charging station e.g., Government Departments, Corporate houses, Bus Depots, Charging stations owned by the fleet owners, etc. but not being used for commercial purpose of charging other vehicles on paid basis.

Note: (i) Electricity consumption for other facilities and purposes at Charging Station such as office, restaurant, rest rooms, convenience stores, public amenities, etc., shall be charged at tariff applicable to Non-Domestic Category.

(ii) In case the consumer uses the electricity supply for charging his own electric vehicle at his premises, the tariff applicable shall be as per the category of such premises.

#### **6.1. LTEV-I: Demand Based**

This Tariff category is applicable for Public Charging Station and Captive Charging Stations for electric vehicle having sanctioned/contracted load up to 150 kW / 167 kVA.

<b>Fixed Charge (Rs/kVA/month)</b>	<b>Energy charge (Rs/ kVAh)</b>



## **TERMS AND CONDITIONS OF LOW TENSION TARIFF**

The above tariffs are subject to the following conditions:

### **1. Recovery of Fixed / Demand Charge**

Fixed charges, wherever applicable, will be charged on pro-rata basis from the date of release of connection.

Fixed/Demand charges, wherever applicable, will be double as and when bi-monthly billing is carried out. Similarly, slabs of energy consumption will also be considered accordingly in case of bi-monthly billing.

The fixed/demand charges shall be recovered in full only if the average supply of power duly recorded by the consumer meter is maintained for at least 23 hours/day during the billing month. In any month if the supply of power is less than average 23 hours/day, then the demand charge for that month shall be levied on pro-rata basis.

### **2. Fuel and Power Purchase Cost Adjustment Surcharge (FPPCAS)**

In addition to the tariff, Fuel and Power Purchase Cost Adjustment Surcharge (FPPCAS), if applicable, shall be charged extra.

### **3. Delayed Payment Surcharge (DPS)**

In case a consumer does not pay energy bills in full by due date specified in the bill, a delayed payment surcharge of one and half (1.5) percent per month on the outstanding principal amount of bill will be levied from the due date for payment until the payment is made in full without prejudice to right of the Licensee to disconnect the supply in accordance with Section 56 of the Electricity Act, 2003. In case of delay less than a month, the delayed payment surcharge will be levied at 1.50% per month on proportionate basis considering a month consists of 30 days.

Provided that, if a consumer makes part payment of a bill, in exceptional circumstances, with prior approval of the Competent Authority, within the due date, then the delayed payment charges shall be applicable only on the amount which was not paid within the due date.

In case of permanent disconnection, delayed payment surcharge shall be charged up to the month of permanent disconnection.

### **4. Duties and Taxes**

The tariff is exclusive of electricity duty, taxes and other charges. Other statutory levies like electricity duty or any other taxes, duties etc., imposed by the State Government / Central Government or any other competent authority, shall be levied extra and shall not be part of the tariff as determined under this Order.

### **5. Advance Payment**

If a consumer makes advance payment against his future bills he shall be allowed an interest of one percent (1%) per month on the amount (excluding security deposit) which remains with the licensee at the end of the month. Such amount of interest shall be adjusted in subsequent monthly regular electricity bills on reducing balance.

## 6. Power Factor Surcharge/Rebate

Any LT consumer except Domestic category who fails to maintain monthly average power factor of 85% shall pay/avail a surcharge/rebate in addition to his normal tariff at the following rate:

### a. Power Factor Surcharge

(i) For each fall of 0.01 in power factor for $0.85 > pf \geq 0.8$	2% on demand and energy charge
(ii) For each fall of 0.01 in power factor for $0.80 > pf \geq 0.75$	2.5% on demand and energy charge
(iii) For each fall of 0.01 in power factor below 0.75	3% on demand and energy charge
In case the monthly average power factor is less than 0.70 lagging, the installation is liable for disconnection after due notice.	

### b. Power Factor Rebate

(i) For each increase of 0.01 in power factor for $0.90 < pf \leq 0.95$	0.5 (half) percent on demand and energy charge (Actual Recorded)
(ii) For each increase of 0.01 in power factor above 0.95	1.0 (one) percent on demand and energy charges. (Actual Recorded)

## 7. Time of Day tariff (ToD) (Optional)

All LT consumers except domestic shall have the option to take TOD tariff instead of the normal tariff given in the Schedule.

Under the Time of Day (ToD) Tariff, electricity consumption and maximum demand for different periods of the day, i.e. normal period, peak load period and off-peak load period, shall be recorded by installing a ToD compliant meter. The maximum demand and consumption recorded in different periods shall be billed at the following rates on the tariff applicable to the consumer.

Time of Use	Demand Charges	Energy Charges
(i) Normal period (To be specified in Tariff Order)	Normal Rate	Normal rate of energy charges
(ii) Peak load period (To be specified in Tariff Order) (a) Morning Peak load period (b) Evening Peak load period	Normal Rate	120%-140% of normal rate of energy charges (Exact % to be specified in Tariff Order)
(iii) Off peak load period (To be specified in Tariff Order)	Normal Rate	70%-90% of normal rate of energy charges (Exact % to be specified in Tariff Order)

## **8. Temporary Connection**

Temporary Connections shall be billed at 150% of tariff rates of Fixed Charge and Energy Charge under respective tariff category.

Note: For conversion of kW to kVA or kW to HP for LT Consumers, the following factor shall be considered:

1 kW = 1.34 HP ; 1 HP = 0.746 kW

1 kW = 1.176 kVA ; 1 kVA = .85 kW

## PART – B: HIGH TENSION SUPPLY

### System of supply:

**High Tension:** Three Phase supply at 11/33 kV.

**Extra High Tension:** Three Phase supply at 66 kV & above.

The tariffs are applicable for supply of electricity to HT consumers with a connected / contracted demand exceeding 100 kVA and upto 5000 kVA under three phase supply at 11/33 kV voltage.

### Category of Service and Tariff Rates

#### 7.1. HTS-I: Demand Based

This tariff is applicable for supply of electricity at 11/33 kV for domestic purposes as defined under Domestic Services with a contract demand exceeding 100 kVA and above upto 5000 kVA.

<b>Demand charge</b> <b>Rs./ kVA / Month or part thereof</b>	<b>Energy charges</b> <b>(Rs / kVAh)</b>

#### 7.2. HTS-II: Demand Based

This tariff is applicable for supply of electricity at 11/33 kV for non-domestic purposes as defined under Non-Domestic Services with a contract demand exceeding 100 kVA and above upto 5000 kVA.

<b>Demand charge</b> <b>Rs./ kVA / Month or part thereof</b>	<b>Energy charges</b> <b>(Rs / kVAh)</b>

#### 7.3. HTS-III: Demand Based

This tariff is applicable for supply of electricity at 11/33 kV for irrigation & agricultural purposes including agricultural allied services as defined under Agricultural Services with a contract demand exceeding 100 kVA and above upto 5000 kVA.

<b>Demand charge</b> <b>Rs./ kVA / Month or part thereof</b>	<b>Energy charges</b> <b>(Rs / kVAh)</b>

#### 7.4. HTS-IV: Demand Based

This tariff is applicable for supply of electricity at 11/33 kV for industrial purposes as defined under Industrial Services with a contract demand exceeding 100 kVA and above upto 5000 kVA.

<b>Demand charge</b> <b>Rs./ kVA / Month or part thereof</b>	<b>Energy charges</b> <b>(Rs / kVAh)</b>

#### 7.5. HTS-V: Demand Based

This tariff is applicable for supply of electricity at 11/33 kV for public utility purposes as defined under Public Utility Services with a contract demand exceeding 100 kVA and above upto 5000 kVA.

<b>Demand charge Rs./ kVA / Month or part thereof</b>	<b>Energy charges (Rs / kVAh)</b>

#### **7.6. HTS-VI: Demand Based**

This tariff is applicable for supply of electricity at 11/33 kV for public and captive electric vehicle charging stations as defined under Electric Vehicle Charging Stations with a contract demand exceeding 100 kVA and above upto 5000 kVA.

<b>Demand charge Rs./ kVA / Month or part thereof</b>	<b>Energy charges (Rs / kVAh)</b>

### **TERMS AND CONDITIONS OF HT TARIFF**

The above tariffs are subject to the following conditions:

#### **1. Recovery of Fixed / Demand Charge**

The billing demand shall be the maximum demand recorded during the month or 85% of the contract demand whichever is higher.

If the recorded maximum demand is greater than the contracted demand, excess demand shall be billed at double the normal rate. Energy corresponding to excess demand shall also be billed at double the normal rate.

The electricity connection shall be disconnected if the over drawl is more than 20% of the contract demand.

The demand charges shall be recovered in full only if the average supply of power duly recorded by the consumer meter is maintained for at least 23 hours/day during the billing month. In any month if the supply of power is less than average 23 hours/day, then the demand charge for that month shall be levied on pro-rata basis.

#### **2. Fuel and Power Purchase Cost Adjustment Surcharge (FPPCAS)**

In addition to the tariff, Fuel and Power Purchase Cost Adjustment Surcharge (FPPCAS), if applicable, shall be charged extra.

#### **3. Delayed Payment Surcharge (DPS)**

In case a consumer does not pay energy bills in full by due date specified in the bill, a delayed payment surcharge of one and half (1.5) percent per month on the outstanding principal amount of bill will be levied from the due date for payment until the payment is made in full without prejudice to right of the Licensee to disconnect the supply in accordance with Section 56 of the Electricity Act, 2003. In case of delay less than a month, the delayed payment surcharge will be levied at 1.50% per month on

proportionate basis considering a month consists of 30 days.

Provided that, if a consumer makes part payment of a bill, in exceptional circumstances, with prior approval of the Competent Authority, within the due date, then the delayed payment charges shall be applicable only on the amount which was not paid within the due date.

In case of permanent disconnection, delayed payment surcharge shall be charged up to the month of permanent disconnection.

#### **4. Duties and Taxes**

The tariff is exclusive of electricity duty, taxes and other charges. Other statutory levies like electricity duty or any other taxes, duties etc., imposed by the State Government / Central Government or any other competent authority, shall be levied extra and shall not be part of the tariff as determined under this Order.

#### **5. Advance Payment**

If a consumer makes advance payment against his future bills, he shall be allowed an interest of one percent (1%) per month on the amount (excluding security deposit) which remains with the licensee at the end of the month. Such amount of interest shall be adjusted in subsequent monthly regular electricity bills on reducing balance.

#### **6. Time of Day tariff (ToD)**

ToD Tariff is mandatory for all the HT/EHT consumers except for domestic category and those having Captive Power Plants and/or availing supply from other sources through wheeling of power. HT/EHT industrial consumers who have installed standby generating plants shall also be eligible for the aforesaid TOD tariff.

Under the Time of Day (ToD) Tariff, electricity consumption and maximum demand for different periods of the day, i.e. normal period, peak load period and off-peak load period, shall be recorded by installing a ToD compliant meter. The maximum demand and consumption recorded in different periods shall be billed at the following rates on the tariff applicable to the consumer:

<b>Time of Use</b>	<b>Demand Charges</b>	<b>Energy Charges</b>
(i) Normal period (To be specified in Tariff Order)	Normal Rate	Normal rate of energy charges
(ii) Peak load period (To be specified in Tariff Order) (a) Morning Peak load period (b) Evening Peak load period	Normal Rate	120%-140% of normal rate of energy charges (Exact % to be specified in Tariff Order)
(iii) Off peak load period (To be specified in Tariff Order)	Normal Rate	70%-90% of normal rate of energy charges (Exact % to be specified in Tariff Order)

		Order)
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## 7. Voltage Rebate / Surcharge

- (a) Consumers under High Tension Services having contracted load above 100 kVA and receiving supply at 33 kV shall avail a voltage rebate of 3% on Energy Charge.
- (b) Consumers under Extra High Tension Services having contracted load above 5000 kVA and receiving supply at 132/220 kV shall avail a voltage rebate of 3% on Energy Charge.

## 8. Temporary Connection

Temporary Connections shall be billed at 150% of tariff rates of Fixed Charge and Energy Charge under respective tariff category.

Note: For conversion of kW to kVA or kW to HP for HT/EHT Consumers, the following factor shall be considered:

1 kW = 1.34 HP ; 1 HP = 0.746 kW

1 kW = 1.11 kVA ; 1 kVA = .90 kW

## PART – C: EXTRA HIGH TENSION SUPPLY

### System of supply:

**Extra High Tension:** Three Phase supply at 66 kV & above

The tariffs are applicable for supply of electricity to EHT consumers with a connected / contracted demand exceeding 5000 kVA under three phase supply at 66 kV & above voltage.

### Category of Service and TARIFF RATES

#### 8.1. EHTS-I: Demand Based

This tariff is applicable for supply of electricity at 66 kV and above for non-domestic purposes as defined under Non-Domestic Services with a contract demand exceeding 5000 kVA.

Demand charge Rs. / kVA / Month or part thereof	Energy charges (RS / kVAh)

#### 8.2. EHTS-II: Demand Based

This tariff is applicable for supply of electricity at 66 kV and above for industrial purposes as defined under Industrial Services with a contract demand exceeding 5000 kVA.

Demand charge Rs. / kVA / Month or part thereof	Energy charges (Rs / kVAh)

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### 8.3. EHTS-III: Demand Based

This tariff is applicable for supply of electricity at 66 kV and above for railway traction purposes with a contract demand exceeding 5000 kVA.

<b>Demand charge Rs. / kVA / Month or part thereof</b>	<b>Energy charges (Rs / kVAh)</b>

### TERMS AND CONDITIONS OF EHT TARIFF

The above tariffs are subject to the following conditions:

#### 1. Recovery of Fixed / Demand Charge

The billing demand shall be the maximum demand recorded during the month or 85% of the contract demand whichever is higher.

If the recorded maximum demand is greater than the contracted demand, excess demand shall be billed at double the normal rate. Energy corresponding to excess demand shall also be billed at double the normal rate.

The electricity connection shall be disconnected if the over drawl is more than 20% of the contract demand.

The demand charges shall be recovered in full only if the average supply of power duly recorded by the consumer meter is maintained for at least 23 hours/day during the billing month. In any month if the supply of power is less than average 23 hours/day, then the demand charge for that month shall be levied on pro-rata basis.

#### 2. Fuel and Power Purchase Cost Adjustment Surcharge (FPPCAS)

In addition to the tariff, Fuel and Power Purchase Cost Adjustment Surcharge (FPPCAS), if applicable, shall be charged extra.

#### 3. Delayed Payment Surcharge (DPS)

In case a consumer does not pay energy bills in full by due date specified in the bill, a delayed payment surcharge of one and half (1.5) percent per month on the outstanding principal amount of bill will be levied from the due date for payment until the payment is made in full without prejudice to right of the Licensee to disconnect the supply in accordance with Section 56 of the Electricity Act, 2003. In case of delay less than a month, the delayed payment surcharge will be levied at 1.50% per month on proportionate basis considering a month consists of 30 days.

Provided that, if a consumer makes part payment of a bill, in exceptional circumstances, with prior



approval of the Competent Authority, within the due date, then the delayed payment charges shall be applicable only on the amount which was not paid within the due date.

In case of permanent disconnection, delayed payment surcharge shall be charged up to the month of permanent disconnection.

#### **4. Duties and Taxes**

The tariff is exclusive of electricity duty, taxes and other charges. Other statutory levies like electricity duty or any other taxes, duties etc., imposed by the State Government / Central Government or any other competent authority, shall be levied extra and shall not be part of the tariff as determined under this Order.

#### **5. Advance Payment**

If a consumer makes advance payment against his future bills, he shall be allowed an interest of one percent (1%) per month on the amount (excluding security deposit) which remains with the licensee at the end of the month. Such amount of interest shall be adjusted in subsequent monthly regular electricity bills on reducing balance.

#### **6. Time of Day tariff (ToD)**

ToD Tariff is mandatory for all the HT/EHT consumers except for domestic category and those having Captive Power Plants and/or availing supply from other sources through wheeling of power. HT/EHT industrial consumers who have installed standby generating plants shall also be eligible for the aforesaid TOD tariff.

Under the Time of Day (ToD) Tariff, electricity consumption and maximum demand for different periods of the day, i.e. normal period, peak load period and off-peak load period, shall be recorded by installing a ToD compliant meter. The maximum demand and consumption recorded in different periods shall be billed at the following rates on the tariff applicable to the consumer:

<b>Time of Use</b>	<b>Demand Charges</b>	<b>Energy Charges</b>
(i) Normal period (To be specified in Tariff Order)	Normal Rate	Normal rate of energy charges
(ii) Peak load period (To be specified in Tariff Order) (c) Morning Peak load period (d) Evening Peak load period	Normal Rate	120%-140% of normal rate of energy charges (Exact % to be specified in Tariff Order)
(iii) Off peak load period (To be specified in Tariff Order)	Normal Rate	70%-90% of normal rate of energy charges (Exact % to be specified in Tariff Order)

#### **7. Voltage Rebate / Surcharge**

- (a) Consumers under High Tension Services having contracted load above 100 kVA and receiving supply at 33 kV shall avail a voltage rebate of 3% on Energy Charge.
- (b) Consumers under Extra High Tension Services having contracted load above 5000 kVA and receiving supply at 132/220 kV shall avail a voltage rebate of 3% on Energy Charge.

## **8. Temporary Connection**

Temporary Connections shall be billed at 150% of tariff rates of Fixed Charge and Energy Charge under respective tariff category.

Note: For conversion of kW to kVA or kW to HP for HT/EHT Consumers, the following factor shall be considered:

1 kW = 1.34 HP ; 1 HP = 0.746 kW

1 kW = 1.11 kVA ; 1 kVA = .90 kW

## **PART – D: MISCELLANEOUS AND GENERAL CHARGES**

The Miscellaneous and General charges approved by the Commission are as below:

### **1.1. Application fee for new connection / reduction of load / enhancement of load / temporary or permanent disconnection / change of ownership / meter shifting, etc.:**

Sl. No.	Category / class	Rate
(i)	BPL	Rs.50.00
(ii)	LT Single phase except BPL	Rs.100.00
(iii)	LT Three phase	Rs.250.00
(iv)	HT Connection	Rs.500.00
(v)	EHT Connection	Rs.1000.00

### **1.2. Inspection of consumer's Installation:**

Sl. No.	Category / class	Rate
(i)	Initial Inspection	Free of cost
(ii)	Subsequent inspection necessitated by fault in installation	Rs. 50.00 for BPL Rs.100.00 for LT single phase connection except BPL Rs.250.00 for LT Three phase connection Rs.500.00 for HT connection Rs.1000.00 for EHT connection

Note: The aforesaid Installation fee shall be refunded to the consumer, by adjustment in the subsequent bill, if the fault is found to be in the consumer's wiring.

### **1.3. Service Connection Charge:**

Sl. No.	Category/class	Rate	The licensee shall extend the distribution
(i)	BPL Connections	Free	
(ii)	LT Single Phase except BPL Connections	Rs. 250.00/kVA/	

		kW	mains free of
(iii)	All LT Three Phase Connections with sanctioned load 85 kW/ 100 kVA/ 114 HP (including EV with sanctioned load upto 150 kW/ 167 kVA)	Rs. 500.00/kVA/ kW	cost. However, if the extension of the distribution mains is done by the consumer on the licensee's direction then no service connection charge shall be payable by the consumer.
(iv)	All HT Connections upto 167 kVA (150kW) including EV Connections	Rs. 5000.00/kVA	
(v)	HT Connections with load more than 167 kVA (150kW)	Rs. 7500.00/kVA	
(vi)	EHT Connections	Rs. 10000.00/kVA	

#### 1.4. Meter Testing Fee:

The meter testing fee at the following rates shall be charged from the consumers disputing the meter accuracy:

Sl. No.	Category /Class	Rate
(i)	LT Single Phase meter	Rs. 100.00
(ii)	LT Three Phase whole current meter	Rs. 250.00
(iii)	Three Phase meter with CT set	Rs. 1000.00
(iv)	HT Tri-vector meter with 11/22/33 kV CTPT Unit	Rs. 5000.00
(v)	EHT Tri-vector meter with 110/132/220 kV CTPT Unit	Rs. 10000.00

However, if the meter is tested at third party testing laboratory at the request of the consumers, then the fees charged by the testing laboratory shall be payable by the consumer.

Note: The aforesaid meter testing fee shall be refunded to the consumer, by adjustment in the subsequent bill, if the meter, upon testing, is found to be defective / burnt due to reasons attributable to the Licensee.

#### 1.5. Removing / Re-fixing of Meter at consumer's request:

Sl. No.	Category / class	Rate	Cost of material, as required, will be borne by the consumer as per the estimate.
(i)	Single Phase meter	Rs. 250.00	
(ii)	Three Phase meter	Rs. 500.00	
(iii)	Three Phase meter with CT	Rs. 1000.00	
(iv)	HT Tri-vector with CTPT Unit	Rs. 5000.00	
(v)	EHT Tri-vector with CTPT Unit	Rs. 10000.00	

#### 1.6. Disconnection / Reconnection charge on consumer's request:

Sl. No.	Category/class	Rate
(i)	BPL	Rs. 50.00
(ii)	LT Single Phase supply	Rs. 100.00
(iii)	LT Three Phase supply	Rs. 250.00
(iv)	HT supply	Rs. 500.00
(v)	EHT supply	Rs. 1000.00

Current tariff structure of utilities under Joint Electricity Regulatory Commission (Goa & Union Territories)						
	ED A&N	LED	PED	EDG	DNHDDPDCL	EWEDC
Consumer Category	Life Line Connection	Life Line Connection	Life Line Services / OHOB	LT-Low Income Group	Life Line Consumer (Upto 2X40 W bulbs only)	
Fixed Charge	Rs/Connection/Month	Rs/kW/Month	Rs/kW/Month	Rs/kW/Month	Rs/kW/Month	
Energy Charge	Rs/kWh	Rs/kWh	Rs/kWh	NA	Rs/kWh	
Consumer Category	Domestic Connection	Domestic Connection	Domestic Purposes	LT-Domestic	Domestic	LT-Domestic
Fixed Charge	Rs/kW/Month	Rs/kW/Month	Rs/kW/Month	Rs/kW/Month	Rs/kW/Month	Rs/kW/Month
Energy Charge	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
Slabs	0-100 units 101-200 units 201-500 units 501 units and above	0-100 units 101-200 units 201-300 units 301 units and above	0-100 units 101-200 units 201-300 units 301 units and above	0-100 units 101-200 units 201-300 units 301-400 units Above 400 units	0-50 units 51-100 units 101-200 units 201-400 units Above 400 units	0-150 units 151-400 units Above 400 units
Consumer Category	Domestic (Bed & Breakfast)					
Fixed Charge	Rs/kW/Month					
Energy Charge	Rs/kWh					
Slabs	0-100 units 101-200 units 201-500 units 501 units and above					
Consumer Category				HT-Domestic		HT-Domestic
Fixed Charge				Rs/kVA/month		Rs/kW/Month
Energy Charge				Rs/kVAh		Rs/kWh
Consumer Category	Commercial	Commercial	LT-Commercial	LT-Commercial	Non-Domestic/Commercial	LT-Commercial
Fixed Charge	Rs/kVA/Month	Rs/kW/Month	Rs/kW/Month	Rs/kW/Month	Rs/kW/Month	Rs/kW/Month
Energy Charge	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
Slabs	0-200 units	0-100 units	0-100 units	0-100 units	0-100 units	0-150 units

Current tariff structure of utilities under Joint Electricity Regulatory Commission (Goa & Union Territories)						
	ED A&N	LED	PED	EDG	DNHDDPDCL	EWEDC
	201-500 units 501-1000 units 1001 units and above	101-200 units 201 units and above	101-250 units 251 units and above	101-200 units 201-400 units 401 units and above	101 units and above	151-400 units Above 400 units
Categorisation based on load or number of phases				Load <= 20 kW Load > 20 kW		Single Phase Three Phase
Consumer Category			HT-Commercial (For contract demand up to 5000 kVA)	HT Commercial		HT Commercial
Fixed Charge			Rs/kVA/Month	Rs/kVA/Month		Rs/kW/Month
Energy Charge			Rs/kVAh	Rs/kVAh		Rs/kWh
Consumer Category	Government Connection	Government Connection				
Fixed Charge	Rs/kVA/Month	Rs/kW/Month				
Energy Charge	Rs/kWh	Rs/kWh				
Slabs	0-500 units 501 units and above	0-200 units 201 units and above				
Consumer Category	Hotels/Restaurants/Resorts					
Fixed Charge	Rs/kVA/Month					
Energy Charge	Rs/kWh					
Slabs	0-200 units 201-500 units 501-1000 units 1001 units and above					
Consumer Category	Industrial-LT	Industrial	LT-Industrial	LT-Industrial	LT-Industrial	Small Industry Power Supply (SP)
Fixed Charge	Rs/kVA/Month	Rs/kVA/Month	Rs/kW/Month	Rs/HP/Month	Rs/HP/Month	Rs/kW/Month
Energy Charge	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
Slabs	0-500 units 501-1000 units			0-500 units Above 500 units		

Current tariff structure of utilities under Joint Electricity Regulatory Commission (Goa & Union Territories)						
	ED A&N	LED	PED	EDG	DNHDDPDCL	EWEDC
	1001 units and above					
Categorisation based on load or number of phases					Load <= 20 HP Above 20 HP	
<b>Consumer Category</b>	<b>Industrial-HT</b>	<b>HT-Industrial</b>	<b>HT-Industries (For Supply at 11 kV, 22 kV or 33 kV)/ EHT Industries (For Supply at 110 kV or 132 kV)</b>	<b>HT-Industrial</b>	<b>HT/EHT Industrial</b>	<b>Medium Industry Power Supply (MS)/ Large Industry Power Supply (LS)</b>
Fixed Charge	Rs/kVA/Month	Rs/kVA/Month	Rs/kVA/Month	Rs/kVA/Month	Rs/kVA/Month	Rs/kW/Month
Energy Charge	Rs/kWh	Rs/kWh	Rs/kVAh	Rs/kVAh	Rs/kVAh	Rs/kWh
Categorisation based on voltage level				11/33 kV 110 kV	11 kV Supply 66 kV Supply 220 kV Supply	
<b>Consumer Category</b>	<b>Bulk Supply</b>			<b>Single Point Supply</b>		<b>Bulk Supply</b>
Fixed Charge	Rs/kVA/Month			Rs/kVA/Month		Rs/kW/Month
Energy Charge	Rs/kWh			Rs/kVAh		Rs/kWh
Categorisations based on usage of supply				Residential Complexes Commercial Complexes Industrial Complexes		
<b>Consumer Category</b>	<b>Public Lighting</b>	<b>Public Lighting</b>	<b>Public Lighting</b>	<b>Public Lighting</b>	<b>Public Lighting</b>	<b>Public Lighting system managed by Municipal Corporation, Panchayat and Street Lights maintained/ outsourced to an external agency</b>
Fixed Charge	Rs/kVA/Month	Rs/kVA/Month	Rs/pole/month	Rs/kW/Month		Rs/kW/Month
Energy Charge	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh

Current tariff structure of utilities under Joint Electricity Regulatory Commission (Goa & Union Territories)						
	ED A&N	LED	PED	EDG	DNHDDPDCL	EWEDC
<b>Consumer Category</b>	<b>Irrigation Pumps &amp; Agriculture</b>		<b>Agriculture</b>	<b>LT-AG/LT-AGP (Pumpsets/ Irrigation)/ LT-AG/LT-AGA (Allied Activities)</b>	<b>Agriculture and Poultry</b>	<b>Agriculture</b>
Fixed Charge	Rs/kVA/Month		Rs/HP/month	Rs/HP/month		
Energy Charge	Rs/kWh			Rs/kWh	Rs/kWh	Rs/kWh
Categorisation based on economic factors/ Usage			Small farmers Other farmers		Load <= 10 HP Load > 10 HP	
<b>Consumer Category</b>			<b>Cottage Industries/ Poultry Farms / Horticulture/ Pisciculture</b>	<b>HT-AG/HT-AGP (Pumpsets/ Irrigation)/ HT-AG/HT-AGA (Allied Activities)</b>		
Fixed Charge			Rs/kW/month	Rs/kVA/Month		
Energy Charge			Rs/kWh	Rs/kWh		
Slabs			0-100 units 101-200 units 201-300 units 301 units and above			
<b>Consumer Category</b>			<b>LT Water Works</b>		<b>LT Public Water Works</b>	
Fixed Charge			Rs/Connection/Month		Rs/HP/month	
Energy Charge			Rs/kWh		Rs/kWh	
Categorisation based on load					Load <= 20 HP Load > 20 HP	
<b>Consumer Category</b>	<b>Temporary Supply</b>	<b>Temporary Connections</b>	<b>Temporary Supply</b>	<b>Temporary Supply (LT Temporary Domestic/LT Temporary</b>	<b>Temporary Supply</b>	<b>Temporary Supply</b>

Current tariff structure of utilities under Joint Electricity Regulatory Commission (Goa & Union Territories)						
	ED A&N	LED	PED	EDG	DNHDDPDCL	EWEDC
				Commercial/HT Temporary)		
Fixed Charge	1.5 times the rate applicable to the relevant category of consumers	1.5 times the rate applicable to the relevant category of consumers	Tariff for Temporary Connection shall be Fixed/ Demand charges (if any) plus energy charges (for relevant slab, if any) under corresponding permanent supply category plus 50% of both. For multi activity pursuit, applicable Tariff for temporary connection shall be with reference to that of non-domestic category for permanent supply.	Tariff shall be Fixed/ Demand charges (if any) plus energy charges (for relevant slab, if any) under corresponding permanent supply category plus 50% of both. For multi activity pursuit, applicable Tariff for temporary connection shall be with reference to that of commercial category for permanent supply.	Tariff for Temporary Connection shall be Fixed/ Demand charges (if any) plus energy charges (for relevant slab, if any) under corresponding permanent supply category plus 50% of both. For multi activity pursuit, applicable tariff for temporary connection shall be with reference to that of non-domestic category for permanent supply.	Tariff shall be Fixed/ Demand charges (if any) plus energy charges (for relevant slab, if any) under corresponding permanent supply category plus 50% of both. For multi activity pursuit, applicable Tariff for temporary connection shall be with reference to that of commercial category for permanent supply.
Energy Charge						
Consumer Category	EV Charging Stations	EV Charging Stations	EV Charging Stations	EV Charging Stations	EV Charging Stations	EV Charging Stations
Fixed Charge						
Energy Charge	Rs/kWh	Rs/kWh	Rs/kVAh	Rs/kVAh	Rs/kVAh	Rs/kWh
Categorisation based on voltage level				HT LT	HT LT	HT LT
Consumer Category			Hoardings/signboards	Hoardings/signboards	Hoardings/signboards	Advertisement/ Neon-sign Boards Advertisement boards, billboards (apart from advertisement boards installed on commercial



Current tariff structure of utilities under Joint Electricity Regulatory Commission (Goa & Union Territories)						
	ED A&N	LED	PED	EDG	DNHDDPDCL	EWEDC
						establishments and charged under commercial tariff)
Fixed Charge			Rs/kVA/Month	Rs/kVA/Month	Rs/kVA/Month	Rs/kW/Month
Energy Charge			Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
<b>Consumer Category</b>			<b>HT Other</b>			
Fixed Charge			Rs/kVA/Month			
Energy Charge			Rs/kVAh			
<b>Consumer Category</b>				<b>HT Railway Traction (110/220 kV)</b>		
Fixed Charge				Rs/kVA/Month		
Energy Charge				Rs/kVAh		
<b>Consumer Category</b>				<b>Military Engineering Services/ Defense Establishments</b>		
Fixed Charge				Rs/kVA/Month		
Energy Charge				Rs/kVAh		

Applicability as per latest tariff order

EDA&N		LED		PED		EDG		DNHDDPDCL		EWEDC	
Category	Applicability	Category	Applicability	Category	Applicability	Category	Applicability	Category	Applicability	Category	Applicability
Life Line	Domestic consumers with monthly consumption of up to 100 units	Life Line	Applicable to domestic consumers with monthly consumption of upto 100 units and below.	Life Line	OHOB connections to be charged as per metered  For single phase connection, the connected load shall be upto <b>5 kW</b> , and for three phase connection, the connected load shall be upto <b>100 kVA</b>	Low Income Group/ Life Line consumers	Low Income Group who have a sanctioned load of <b>up to 0.25 kW</b> and who consume <b>up to 50 units per month</b> only.	Life Line Consumers (Upto 2x40 W Bulbs only)/(Upto 50 units a month)	Included in Domestic Category		
Domestic	Applies for single delivery point including light, fan, domestic pumping sets for single private house/flat, government schools and housing colonies	Domestic	Applicable to private houses, bungalows, hostels and hospitals run on non-commercial lines, charitable educational and religious institutions for lights, fans, radios, Government schools along with related facilities, domestic heating and other household appliances	Domestic	Services for lights, fans, Air-conditioning, Heating and other small domestic appliances for purely domestic apartments, places of public worship, Government schools, Hostels, etc	LT Domestic	Applicable to private residential houses, government residential quarters, Government schools and related facilities, charitable institutions, religious institutions etc.	Domestic	Applicable to private houses, hospitals run on Non-commercial lines, Government Schools (including Government Schools Hostels), Charitable Religious Institutions for Light, Fans, Radios, Domestic Heating and other household appliances including water pumps up to <b>2 HP</b> .	LT Domestic	This schedule shall apply for light, fan, domestic pumping sets and household appliances  AC, 50 cycles, Single phase <b>230 volts</b> or three phase <b>400 volts</b> .  For loads up to <b>5 KW</b> supply shall be connected on single phase <b>230 volts</b> and above <b>5 kW</b> up to <b>100 kVA</b> supply shall be given on three phase <b>400 volts</b> .
						HT Domestic	This schedule shall apply to individual residential consumers of Bungalows, Villas, Cottages, etc. using normal domestic appliances and whose contract demand falls within the threshold limit of HT category.			HT Domestic	Applicable to all the consumer falling under the LT Domestic category above but connected at <b>11 kV</b> or above voltage level  AC, 50 cycles, Three phase <b>11 kV</b> . For loads above <b>100 KVA</b> , supply shall be connected on <b>11 KV</b> and a separate transformer of adequate capacity shall be installed
Domestic (Bed & Breakfast)	Applicable to establishments engaged in providing lodging and breakfast services to guests			Hut Services (OHOB) (Upto 50 units a month)	Energy Charge: <b>Rs 1.95/kWh</b> and Fixed Charge at <b>Rs 10/ kW /month</b>						
Commercial	Applicable to all consumers, using electrical energy for light, fans, and appliances like pumping sets, motors of up to 3 HP used for commercial purpose, <b>multi-consumer complex</b> including commercial complexes as defined in the Electricity Supply Code Regulations and <b>places of worship</b>	Commercial	Categories which are not covered by other tariff categories i.e. <b>Domestic Category, BPL, Industrial LT, HT Consumers and Public Lighting</b>  Applicable for Shops, Offices, Restaurants, Bus Stations, Photo Studios, Laundries, Cinema Theatres, Industrial Lighting, clubs and other commercial installations.	LT Commercial	For Lights and combined installation of lights and fans, mixed loads of lights and power, heating and air-conditioning applicable to non-domestic and non-industrial consumers, educational institutions excluding Government schools with related facilities, Hotels, Restaurants, Boarding, Lodging homes, Hospitals, Private Clinics, IT related development centres, etc.	Commercial – LT and HT	Applicable to any activity not specifically covered in any other consumer categories, or although covered in another activity, the use is made for a commercial category. It would include electricity used in all non- residential, non-industrial premises and/or commercial premises for commercial consumption meant for operating various appliances.	Non-Domestic/ Commercial	Applicable to Shops, Offices, Restaurants, Bus Stations, Schools (other than Govt. schools & their hostels), Photo Studios, Laundries, Cinema Theatres, Industrial Lighting, clubs and other Commercial installations. This includes all categories which are not covered by other tariff categories including Domestic Category, Lifeline Consumer, Industrial LT, HT/EHT Category (A&B), Agriculture and Poultry, Public Lighting	LT Commercial	Applicable to all consumers, using electrical energy for light, fans appliances like pumping sets, central air conditioning plant, lift, welding set, small lathe, electric drill, heater, battery charger, embroidery machine, printing press, ice candy, dry cleaning machines, power press, small motors in non-residential premises  AC, 50 cycles, single phase at 230 Volts or 3 Phase at 400 Volts For loads up to 5 KW, supply shall be connected on single phase 230 volts and above 5 KW up to 100 KVA, supply shall be given on 3 phase 400 volts.
				HT Commercial	For Commercial Establishments upto <b>5000 kVA</b> . New HT consumers who want to avail a contract demand above <b>5000 kVA</b> or existing High-Tension consumers who want to enhance their demand beyond total contract demand of <b>5000 kVA</b> should avail power at <b>110 kV</b> or <b>132 kV</b> as the case may be.					HT Commercial	Consumers falling under the LT Commercial category above but connected at <b>11 kV or above voltage level</b>  <b>AC, 50 cycles, Three phase 11 Kilo volts</b> .  For loads above 100 KVA, supply shall be given on 11 KV in case of multi consumer complex including commercial complex and in other cases for load above 100 KVA the supply shall be on 11 KV.
Hotels/Restaurant/Resorts	Applicable to all consumers, using electrical energy for running their hotels, restaurants and resorts establishments.										
Government Connection	Apply to all government connections.	Government Connection	Applicable to all Government Connections except those connections specifically included in Industrial LT and Public Lighting.								
LT Industrial	Applicable for supply of energy at Low Tension for lighting, fan and power to industrial establishments & industries	Industrial Supply	Applicable to all Low-tension Industrial Connections including water works/pumps.	LT Industries	Applicable to low tension industrial consumers including lighting in the industrial services.	LT Industries	This tariff shall apply to industrial units engaged in industrial activities, manufacturing process etc.	LT Industries	This schedule shall apply to all Low Tension Industrial Motive Power Connections including water works/ pumps with sanctioned load up to <b>120 HP</b> .	Small Industrial Power Supply (SP)	Applicable to small power industries with connected load not exceeding 20 KW (26BHP) in urban and rural areas  AC, 50 cycles, single phase 230 volts, or 3 phase, 400 volts.

						LT Mixed – Hotel Industries	This schedule shall apply to Hotels/ restaurants with lodging and boarding facilities.			Medium Industrial Power Supply (MP)	AC, 50 cycles, 3 phase, 400 volts
HT Industrial	Applicable for supply of energy at <b>11 kV and above</b> levels for lighting, fan and power to industrial establishments & industries	HT Industrial	Applicable for the consumers connected with <b>11 KV</b> .	HT Industries ( <b>For Supply at 11 kV, 22 kV or 33 kV</b> )	Supply voltage for HT consumer's upto <b>5000 kVA</b> will be <b>33 kV, 22 kV or 11 kV</b> as the case may be. Applicable to industrial establishments, IT and ITES based Companies registered under Factories Act/ Companies Act with contracted maximum demand upto <b>5000 kVA</b> .	HT Industrial	Applicable to consumers taking electricity supply for Industrial purpose. It shall also include the following categories: Bulk Supply of power at <b>11 KV, 33 kV /110 KV and above</b> for industries, factories and other industrial purposes. Bulk supply of power at <b>11 KV</b> , etc.	HT 11 kV Supply	Applicable to all Industrial/Motive power/ Ferro Metallurgical / Steel Melting / Steel Rerolling / Power Intensive consumers drawing through <b>11 kV systems</b>	Large Industrial Power Supply (LS)	The schedule shall apply for consumers having industrial connected load above <b>100 kVA</b> .Their contract demand shall not be less than <b>100 kVA</b> .  The above tariff covers supply at <b>11 kV</b> . Surcharge at 20% on the tariff shall be leviable for all the existing consumers which are being given supply at <b>400 volts</b> . A consumer getting supply at <b>33 kV</b> and above will get a rebate of <b>3%</b> .  AC, <b>50 Cycles, 3 phase 11 kV</b> supply for loads above <b>100 kVA</b> Supply can be given at <b>33/66/220kV</b> depending on quantum/ type of load and contract demand and availability of bus voltage and transformer winding capacity at the feeding substation wherever possible at the discretion of supplier.
				EHT Industries ( <b>For Supply at 110 kV or 132 kV</b> )	Applicable to all types of industries supplied at <b>110 KV or 132 KV</b> as the case may be.	HT Ferro Metallurgical / Steel Rolling/ Steel Melting/ Power Intensive	Applicable to supply of power having a Contract Demand from <b>100 KVA up to 1000 KVA at 11 KV and above 1000 KVA at 33 KV</b> for Steel rolling industry and Metal Alloy, Steel Melting, Ferro Alloy, and Ferro metallurgical industries where melting is involved using electric power.	HT 66 kV Supply	This schedule shall apply to all Industrial/Motive power/ Ferro Metallurgical / Steel Melting / Steel Rerolling / Power Intensive consumers drawing through <b>66 kV</b> systems		
								HT 220 kV Supply	This schedule shall apply to all Industrial/Motive power/ Ferro Metallurgical / Steel Melting / Steel Rerolling / Power Intensive consumers drawing through <b>220 kV</b> systems		
Bulk Supply	General or mixed loads receiving supply of energy through a bulk energy meter at either HT or LT supply and distribution is maintained by them.									Bulk Supply (BS)	Applicable to general or mixed loads exceeding <b>10 kW</b> to MES, Defense establishments, Railways, Central PWD, Institutions, Hospitals, Departmental Colonies and other similar establishments where further distribution is to be done by the consumer. Above schedule shall not be applicable, if <b>50 % or more of the total sanctioned load</b> is motive/ manufacturing load  AC, 50 cycles, three phase, 400 volts or 11 kV or higher voltage at the option of the department. Loads exceeding 100 kVA shall be released on HT only.
Irrigation Pumps & agriculture	This schedule will apply to all consumers for use of electrical energy for irrigation and agricultural purposes including animal husbandry			Agriculture	For supply to bonafide agricultural services with a connected load of <b>not less than 3 HP</b> per service  Agricultural power loads <b>below 3 H.P.</b> will be charged under Tariff Category A1. A bonafide farmer may use his motor in the Agricultural Service for allied agricultural purposes such as sugarcane crushing, thrashing etc.  Power supply to Farmhouses shall be metered separately and charged under domestic tariff (A2).	LT and HT Agriculture Pump sets	This schedule shall apply to establishments for Irrigation pumping, De-watering and Lift Irrigation for cultivation of food crops such as cereals, pulses, vegetables and fruits etc and Cane crusher and/or fodder cutter for self use for Agricultural purposes	Agriculture and Poultry	This schedule shall apply to Agriculture or poultry loads <b>up to 99 HP</b> sanctioned load will be considered in this category.	Agricultural Pumping Supply (AP)	Applicable to all consumers for use of electrical energy for irrigation pumping load upto <b>20 kW (26 BHP)</b> . Supply for loads above <b>26 BHP/20 KW</b> shall be charged in accordance with t h e relevant industrial tariff (Govt. Tubewells meant for water supply are covered under the relevant Industrial Tariff)  AC, 50 Cycles, three phase, 400 volts, Single Phase at 230 volts.
						LT and HT Agriculture Allied Activities	This schedule shall apply to establishments for other allied activities related to Agriculture and shall include but not limited to: Poultry farms, Livestock farms, Combination of livestock farms with dairy, Piggery etc				
Public Lighting	Lighting on public roads, footpaths, streets and thorough fares in parks & markets, etc.	Public Lighting	Applicable for lighting on public roads, footpaths, streets and fares in parks & markets.	Public Lighting	This tariff will apply to public lighting in markets, bus stands, traffic signals, high mast lights on public ways, public parks, public lighting in notified industrial estates	LT Public Lighting	Applicable to public lighting systems but not in case of private establishments	Public Lighting		Public Lighting (PL)	Applicable for use of Public Lighting system including signaling system, road and park lighting managed by municipal corporation, panchayats, institutions(at the discretion of the supplier)etc. apply for use of electricity by street lights managed/outsourced to an external agency and advertisement boards, sign boards, bill boards, signages etc., (apart from the advertisement boards installed on commercial establishments & charged under commercial tariff).  AC, 50 cycles, Single phase at 230 Volts or three phase at 400 Volts.

Electric Vehicle Charging Station	Applicable to the Public Charging Stations (PCS) and Captive Charging Stations (CCS) <b>(both LT and HT)</b>	Electric Vehicle Charging Station	Applicable to the Public Charging Stations (PCS) and Captive Charging Stations (CCS) <b>(both LT and HT)</b>	Electric Vehicle Charging Station	Applicable to the Public Charging Stations (PCS) and Captive Charging Stations (CCS) <b>(both LT and HT)</b>	Electric Vehicle Charging Stations	Applicable to the Public Charging Stations (PCS) and Captive Charging Stations (CCS) <b>(both LT and HT)</b>	Electric Charging Stations	Applicable to the Public Charging Stations (PCS) and Captive Charging Stations (CCS) <b>(both LT and HT)</b>	Electric Vehicle Charging Stations	<p>Applicable to consumers that have set up Public Charging Stations (PCS) in accordance with the technical norms/ standards/specifications laid down by the Ministry of Power, GoI and Central Electricity Authority (CEA) from time to time. The tariff for domestic consumption shall be applicable for domestic charging (LT/HT)</p> <p>AC, 50 cycles, three phase, 11 kV or higher voltage.</p>
Temporary Supply	As per JERC Supply Code Regulations, 2018	Temporary Supply	As per JERC Supply Code Regulations, 2018			Temporary Supply	This schedule shall apply to usage of electricity for all temporary purposes.	Temporary Supply	The Temporary Tariff is applicable for a temporary period of supply for a period of maximum one (1) year at a time, which may be further extended, as per the provisions of Supply Code Regulations.	Temporary Supply	<p>Available to any person requiring power supply for a purpose temporary in nature. The Temporary Tariff is applicable for a temporary period of supply for a period of maximum one (1) year at a time, which may be further extended, as per the provisions of Supply Code Regulations, 2018 notified by JERC and as amended from time to time.</p> <p>AC, 50 cycles, Single phase at 230 Volts or three phase at 400 Volts</p>
				LT Waterworks	Applicable to low tension consumers with Water Tanks including lighting in the premises maintained by State Government Departments/Undertakings and Local Bodies.	HT SPS Single Point Supply	Applicable to a group of consumers who desire to take a HT connection at single point for consumption of energy within a Residential Complex – Group Housing Societies, Residential Housing Colonies, Cooperative Group Housing Societies, Township Areas; Commercial Complexes,				
				HT Others	Applicable to State and Central Government establishments of non-industrial and non-commercial nature.						
						Railway Traction	This tariff category is applicable to supply of power at <b>110 kV/ 220 kV</b> for Railway Tractions.				
						LT Hoardings/ Sign Boards	<p>Applicable to lighting advertisements, hoardings and displays at departmental stores, malls, multiplexes, theatres, clubs, hotels, bus shelters, Railway Stations etc. and shall be separately metered and charged at the tariff applicable for "Hoardings / Sign Board" category.</p> <p>Use of electricity for displays for the purpose of indicating / displaying the name and other details of the shop, on commercial premises itself, shall be covered under the prevailing tariff for such shops or commercial premises.</p>	Hoardings/Signboards	This schedule shall apply to electricity for lighting external advertisements, external hoardings and displays at departments stores, malls, multiplexes, theatres, clubs, hotels, bus shelters, Railway Stations shall be separately metered and charged at the tariff applicable for "Advertisements and Hoardings" category, except such displays which are for the purpose of indicating / displaying the name and other details of the shop, commercial premises itself. Such use of electricity shall be covered under the prevailing tariff for such shops or commercial premises. The connection for "Advertisements and Hoardings" category would be covered under the permanent supply of connection.		
						MES/Defense Establishments	Applicable to supply of power for defense installation establishments, having mixed load with predominantly lighting or non industrial load of more than 50% of connected load.				

Miscellaneous Charges as per latest tariff order

ED-A&N		LED		PED		EDG		DNHDDPDCL		EWEDC	
Reconnection charges after temporary disconnection (Rs.)		Reconnection charges after temporary disconnection (Rs.)		Disconnection/Re-connection Charges (Rs)		Reconnection Charges (as per provisions of Supply Code Regulations notified by JERC) (Rs.) (50% addtion for reconnection within 1 month)		Reconnection Charges (Rs)		Reconnection Charges (Rs)	
1 phase LT connection	50	1 phase LT connection	50	Disconnection of L.T service on request	100	LT Services - At Cut outs (Rs)		Single Phase LT	50	Domestic supply	250
3 phase LT connection	100	3 phase LT connection	100	Disconnection of HT service on request	500	1 phase	25	Three Phase LT	100	Non-Domestic Supply	500
HT connection	500	HT connection	500	Reconnection of L.T Service (on all occasions)	100	3 phase	50	HT Services	1000	Small Power, Medium Supply and street lighting supply	500
Meter Reading Cards/ Passbook (New/ Replacement)	Free		NA	Reconnection of HT Service (on all occasions)	1000	LT Services - At Overhead Mains				Large Supply and bulk supply	1000
						1 phase	30			Agriculture Power supply	250
						3 phase	50			Temporary metered supply	1500
						LT Services – At Underground Mains					
						1 phase	75				
						3 phase	125				
						HT Services	200				
Service Connection Charges (Rs.)		Service Connection Charges (Rs.)		Service Connection Charges (Rs.)		Service Connection Charges (Rs.)		Service Connection Charges (Rs.)		Service Connection Charges	
1 phase LT connection	250	1 phase LT connection	250	One hut one bulb (LT overhead service lines)	0	1 phase	250	Single Phase LT	250	Upto 1 kW (Domestic)	250
3 phase LT connection	500	3 phase LT connection	500	Other single-phase Services (LT overhead service lines)	250	3 phase upto 5 HP	500	Three Phase LT	1000	Upto 1 kW (Non-Residential Supply)	250
HT Connection (up to 150 kW/ 167 kVA)	1000	HT connection	1000	3 phase services (LT overhead service lines)	500	3 phase 5 HP to 20 HP	800	HT (First 500 KVA)	10000	Above 1 kW and up to 3 kW (Domestic)	300
HT Connection (above 150kW/167 kVA)	1500			LT CT operated Meter Services (LT overhead service lines)	3000	3 phase Above 20 HP	1200	HT (Beyond 500 KVA)	1000 per 100 kVA	Above 1 kW and up to 3 kW (Non-Residential Supply)	300
				H.T Services (up to 150 kW) (LT overhead service lines)	10000	HT (First 500 KVA)	10000			Above 3 kW and 5 kW (Domestic)	500
				H.T Services (more than 150 kW) (LT overhead service lines)	11000	HT (Beyond 500 KVA)	20000			Above 3 kW and 5 kW (Non-Residential Supply)	750
				Single Phase services (New LT underground service lines)	500	HT Additional Load	500 per 100 kVA			Above 5 kW (Domestic)	750
				Three phase Services (New LT underground service lines)	1000	Extra Length for 1 ϕ (beyond 30 meters)	50			Above 5 kW (Non-Residential Supply)	1000
				Single Phase services (Rating / re-rating of services)	125	Extra Length for 1 ϕ for agricultural consumers (beyond 300 meters)	25			Upto 100 kVA (Industrial and Bulk Supply)	Rs 750/kW
				Three phase Services (Rating / re-rating of services)	250	Extra Length for 3 ϕ (beyond 30 meters)	100			Agriculture	Rs 3000/BHP
				L.T C.T operated Meter service	1500	Extra Length for 3 ϕ for agricultural consumers (beyond 300 meters)	50				
				H.T Service	2500	Underground Service Cable	Actual Charges + 15%				
						Shunt Capacitor- 20 kW to 50 kW	2000				
						Shunt Capacitor- above 50 kW	5000				
Extra Length Charges (Rs. per meter)		Extra Length Charges (Rs. per meter)						Extra Length Charges (Rs. per meter)			
1 phase	50	1 phase	50					1 phase	25		
3 phase	100	3 phase	100					3 phase	50		
Charges for Re-fixing/ Changing of meter/ Meter Board in the same premise on consumer request when no additional material is required. (When the cause leading to subsequent change/ replacement of meter is either manufacturing defect or Department's fault then, it shall be free of cost and further, if shifting of meter is done in the interest of department work then it is free of cost.) (Rs.)										Charges for Re-fixing/ Changing of meter/Meter Board in the same premise on consumer request when no additional material is required. (Rs per meter)	
1 phase meter	385									Single Phase Meter	250
3 phase meter without CT	570									Three Phase Meter without CT	500
										Three Phase Meter (with CTs & PTs)	1000
										Tri-vector and special type meters	1200
										HT/ EHV metering equipment	3000
Meter Inspection & Testing Charges (In case correctness/ accuracy of a meter belonging to the Licensee is challenged by the consumer) (Rs. Per meter)		TESTING FEE FOR VARIOUS METERING EQUIPMENT (Rs. Per meter)		Testing for Installation		Testing Fee for Various Metering Equipments		Testing Fee for Various Metering Equipments		Meter Inspection & Testing Charges (Rs/meter)	
1 phase	100	Single Phase	100	Domestic lighting / Commercial lighting / Agriculture Services	200	1 phase	25	Single Phase	100	Single phase	150
3-phase whole current i.e. without CT	250	Three Phase Meter	300	Other LT Services	900	L.T. meter with CTs	150	Three Phase	300	3-phase whole current i.e. without C.T	500
L.T. meter with CTs	400	Three Phase Tri-vector Meter (0.5 Class) Industrial LT Consumer	500	HT/EHT Services	7500	Poly Phase LT without CT	50	Three Phase Tri-vector Meter (0.5 Class) Industrial LT Consumer	500	L.T. meter with CTs	1500
Three Phase Tri-vector Meter (0.5) Industrial LT Consumers	500	Three Phase Tri-vector Meter (0.5 Class)11 KV HT Consumer	500	Testing for meters and metering arrangements		H.T and E.H.T. metering equipment	Rs 10000 at site	Three Phase Tri-vector Meter (0.5 Class) 11 KV HT Consumer	500	H.T. & E.H.F metering equipment.	3000
Three Phase Tri-vector Meter (0.5) 11kV HT Consumers	500	Combined CT-PT Unit for 11 KV Consumer	500	Single phase direct meter	150	Transformer Oil	Rs 200/ sample	Three Phase Tri-vector Meter (0.2 Class) 66 KV EHT Consumers	1000	Testing and calibration including sealing of energy meter owned /supplied by the consumer	

Combined CT-PT unit for 11kV Consumer (Rs./ Unit)	500	Three Phase CT Block	300	Three phase direct meter up to 50 A	200	LT Current Transformer at Lab	Rs 50/sampl e	Combined CT/PT Unit for 11 KV Consumer	500	Single Phase	100
Three Phase CT Block (Rs./ Block)	500	CT Coil	100	L.T C.T coil test	800	3 phase Tri-vector Meter Industrial LT Consumer	Rs 1000 for laborator y testing	66 KV CT/ PT Unit	500	Polyphase whole current meter	500
CT Coil (Rs./ Coil)	100			H.T Tri-vector Meter (0.5 class accuracy or CT operated LT meters)	1500	3 phase Tri-vector Meter 11 KV and 33kV HT Consumer	Rs 5000 at site	Three Phase CT Block	300	Polyphase meters with CTs	1200
				H.T Tri-vector Meter (0.2 class accuracy)	2000	3 phase Tri-vector Meter 110 KV EHT Consumers	Rs 1000 at site	CT Coil	100	HT and EHT metering equipment	3500
				H.T Metering Cubicle	3500	Combined CTPT Unit for 11kV and 33kV Consumer	2500			Consumer receiving supply at 230/440 V	250
				<b>Testing of HT/EHT Consumer Protective Equipment</b>		110 kV CT/PT unit	10000			Consumer receiving supply at Above 400 V and up to 11 KV	500
				Testing charges for protective relays (Earth fault, line fault etc.)	4500	Single Phase CT	Rs 150/unit				
				Testing charges for one set of current transformers	4500	Three Phase TT Block	Rs 500/unit				
				Testing charges for one set of potential transformers	4500	Distribution Transformer Testing (HT con.)	6000				
				Testing charges for one set of EHT current transformer	6000	Power Transformer Testing ( EHT consumer)	20000				
				Testing charges for one set of EHT potential transformer/ CVT	6000	<b>Testing Consumer's installation</b>					
				Testing charges for one set of HT circuit breaker	4500	For first test of the new installation on or off an extension to an existing installation if the installation is found to be defective.	NIL				
				Testing charges for one set of EHT circuit breaker	6000	For Subsequent test of the new installation or of an existing installation if the installation is found to be defective					
				Testing charges for measurement of earth resistance	3000	Single phase LT	100				
				Testing charges for Transformer oils	500	Three phase	200				
						MS/BS loads upto70kW	4000 + GST				
						LS/BS/RT (loads Above 70kW)	8000 + GST				
						Shunt Capacitor- 20 kW to 50 kW	1000 + GST				
						Shunt Capacitor- above 50 kW	4000 + GST				
<b>Re-sealing charges (irrespective of the number of seals involved against each item below and where seals found to have been broken by the consumer) (Rs.)</b>						<b>Re-sealing charges (irrespective of the number of seals involved against each item below and where seals found to have been broken by the consumer) (Rs.)</b>				<b>Re-sealing charges (irrespective of the number of seals involved against each item below and where seals found to have been broken by the consumer):</b>	
Meter cover or Meter Terminal cover (single phase) Push Type	285					Meter cupboard / Meter Cubical / Box	50			Meter cupboard	50
Meter cover or Meter Terminal cover (single phase) Sintex Type	1530					Where cut-out is independently sealed	50			Where cut-out is independently sealed	50
Meter cover or Meter Terminal cover (3-phase) Sintex Type	5030					Meter cover or Meter Terminal cover	50			Meter cover or Meter Terminal cover (Single phase)	150
						Meter cover of Meter Terminal cover (3 phase).	50			Meter cover or Meter Terminal cover (3- phase)	375
						Maximum demand Indicator or C.T.s chamber	50			Maximum Demand Indicator or C.T.s Chamber	900
										Potential fuses	900
<b>Supply of Duplicate copies of Electricity Bills</b>	Free	<b>Fees (Non-refundable) for submission of test report of wiring completion (Rs/ test report)</b>		<b>Furnishing of Certified Copies (To be issued to the consumer only (Rs)</b>		<b>Supply of duplicate copies of electricity bills (Rs/bill)</b>		<b>Fees (Non-refundable) for submission of Test Report of wiring Completion (Rs/test report)</b>		<b>Supply of duplicate copies of electricity bills</b>	
		Single Phase Lighting / Domestic Connection	10	Supply of Duplicate copies of Electricity Bills	10	Domestic Consumers	5	Single Phase Lighting / Domestic	10	Domestic consumers	5
		Three Phase Lighting /Domestic Connection	25	Contractor's completion-cum test report	10	Non Domestic consumers	10	Three Phase Lighting / Domestic	25	Non-Domestic consumers	10
		Single Phase Lighting / Commercial Connection	50	Ledger Extract	20/calend ar year	LT Industrial upto 20kW and AP Consumer	5	Single Phase Lighting / Non Domestic	50	Temporary consumers	10
		Three Phase Lighting / Commercial Connection	100	Agreement	50	H.T Industrial and Bulk supply consumer	10	Three Phase Lighting / Non Domestic	100	L.T. Industrial (upto 20 kW) & AP consumer	10
		Three Phase LT Industries	250	Estimate	50			Three Phase LT Industries	250	L.T. Industrial (above 20 kW) & Street lighting consumer	15
		Single Phase / Streetlight / Public Lighting & others	50					Single Phase / Three phase Agriculture / Streetlight / Public Lighting & others	50	H.T. Industrial & bulk supply consumer	20
								HT Industries upto 500 KVA	1000		
								HT Industries upto 2500 KVA	5000		
								HT Industries above 2500 KVA	10000		
		<b>Other Charges (Rs.)</b>		<b>Shifting of Meter Board at Consumer's Request</b>		<b>Changing the Meter or its position in the same premises at the request of the consumer when no additional material is required (as per provisions of Supply Code Regulations notified by JERC)</b>		<b>Shifting of Meter</b>			
		Meter shifting charges (within the premises on consumer request, if service cable is not required to be changed)	100	LT Single Phase Supply	125	Single phase	100	1 Phase Domestic / commercial	100		

		Meter shifting charges (within the premises on consumer request, if change in service cable required up to 30 metre)	200	LT Three Phase Supply	250	3-phase without C.Ts	200	3 Phase Domestic / commercial	200		
Shifting of poles on consumer request	As per estimated	Shifting of poles on consumer request	1500			L.T. meter with C.T.s	500	LT Industries	500		
		Diversion of HT/LT line on consumer request	100 per meter			H.T and E.H.T. metering equipment	8000 + GST				
Special Meter reading charges in case of change in occupancy/ vacation of premises for domestic consumers	0									Special Meter reading charges in case of change in occupancy/ vacation of premises	
										Domestic	50
										Other Consumer-Single phase meter	250
										Other Consumer-Three phase meter	450
Amount of Security Deposit for new/ extension of load	Supply Code Regulations	Penalty for tampering/damaging of supplier equipment	Supply Code Regulations							Amount of Security deposit for new/ extension of load	As per the procedure prescribed in clause 5.130 to clause 5.134 of JERC Electricity Supply Code Regulation 2018.
Charges recoverable from the consumer when the meter is found damaged/ burnt owing to negligence or default on the part of consumer	Supply Code Regulations					Charges for Replacement of Burnt Meters				Charges recoverable from the consumer when the meter is found damaged / burnt owing to negligence or default on the part of consumer	
						LT Single Phase meters	700			Single Phase Meter	Rs. 700/- each
						LT Three Phase meters	1300			Three Phase Meter	Rs. 1,550/- each
						Three Phase LT meters with CTs	3000			LT CT operated Solid State Meter. (Without CTs)	Rs. 3,000/- each
						HT Meter 0.5s class of accuracy	6500			LT CTs	
						HT Meter 0.2s class of accuracy	30000			a) Upto 50/5A	Rs. 1,580/- each
						HT Metering Cubicle (CT/PT Unit)	70000			b) Above 50/5 A	Rs. 600/- each
										c) Solid State HT TPT metering equipment (without CT/PT unit)	Rs. 20,000/- each
										d) H.T.C.T./P.T. Unit	40470
Review of Electricity Bills (If the accuracy of licensee's bill is challenged by the consumer and a review of the bills is demanded)	Free									Review of electricity bills (If the accuracy of licensee's bill is challenged by the consumer and a review of the bills is demanded)	
										Single Phase Supply	10
										Three Phase Supply load upto 20 kW	250
										Three Phase Supply load above 20 kW upto 60 kW	450
										Three Phase Supply load above 60 kW upto 100 kVA	750
										Large Supply (above 100 kVA)	1000
						Replacement of broken glass				Replacement of broken glass	
						Replacement of broken glass of meter cupboard (When there is default on Consumer Side)	50			Replacement of broken glass of meter cupboard (when the cause of the breakage is considered to be an act or fault of the consumer).	Rs 60/- each
						Replacement of broken Glass of single phase meter if the consumer has broken or tamper and with meter	50			Replacement of meter glass where the same has been tampered with or broken by the consumer	
						Replacement of broken Glass of three phase meter if the consumer has broken or tamper and with meter	50			Single phase meter	250
										Three phase meter	450
						Title Transfer of Services (Rs)		Re-Rating of Installations		Application processing charges for new connection/ enhancement of load/ reduction of load	
						Domestic	250	Lighting Installation	50	Monthly Meter Rental Charges	
						Commercial Lighting Installation	500	Motive Power Installation	100	Single Phase LT meter	NIL
										Three Phase LT meter	NIL
						All other LT installation	1000	High Tension	500	Small Power, Medium Supply and street lighting supply (LT)	250
						HT/EHT Services	2000	Service Charges (Rs)		Tri-vector Meter	NIL
						Fuse Renewal Charges (Rs)				Agriculture Power supply (LT)	25
											Two times the normal rates of category of permanent supply
						Domestic	0	Single Phase	10	Registration for Change of Name (Rs)	
						Commercial	50	Three phase below 70kW	20	1 Phase Domestic / commercial	
								Three phase above 70kW	50	3 Phase Domestic / commercial	200
						LT Industrial	50	Industrial/bulk/ agriculture /Street Lightning Supply		LT Industries	500
						High Tension/ Extra High Tension Installation	250	Upto 70kW	25	HT Industries	1000
								Above 70kW	50	EHV Industries	2000
								Stand by Meter		Domestic & NRS	Rs. 5/- per card
								HT	10000	SP and AP	Rs. 10/- per card
								EHT	20000	MS	Rs. 25/- per card
										LS	Rs. 45/- per card

						Check Meter				Replacement of Passbook in case it is lost by AP Consumer	Rs. 60/- each
						HT	10000			Replacement of identification card missing on the premises of AP Consumer	Rs. 25/- each
						EHT	20000			Temporary	Rs. 60/- per card
						Load Enhancement	Actual Cost + 15% Supervision Charges			Demand notice extension fee (for each period of three months)	
						System Strengthening charges or capacity building charges,	Actual Cost + 15% Supervision Charges			DS and NRS	50
						Advance for Temporary Connections (Except for Prepaid meters)				AP	500
						Single phase LT	2000			SP	200
						Three phase	5000			MS/LS/BS	2500
						HT	20000				
						EHT	20000				
						Non-Refundable Registration-cumprocessing fees	Supply Code				
						Underground Service Cable (Rs/meter)					
						1 Phase through underground service cable	100				
						Extra Length 1 phase for Agriculture consumer(beyond 300 meters) through underground service cable	25				
						3 Phase through underground service cable	300				
						Extra Length for 3Phase for Agriculture consumers (beyond 300meters) through underground service cable	100				
						At location where overhead network exist and consumer desires to avail power through Underground service cable	Actual charges+ 15%				



Terms and Conditions as per latest tariff order

	ED-A&N	LED	PED	EDG	DNHDDPDCL	EWEDC
Tariff	Exclusive of electricity duty, taxes and other charges	Exclusive of electricity duty, taxes and other charges	Exclusive of electricity duty, taxes and other charges	Exclusive of electricity duty, taxes and other charges	Exclusive of electricity duty, taxes and other charges	Exclusive of electricity duty, taxes and other charges
Supply point	One	One	One	One	One	One
Energy used for different purpose	If used for purpose applicable to higher tariff, deemed as unauthorized use and action taken as per the Act and Supply Code	<p>If used for purpose applicable to higher tariff, deemed as unauthorized use and action taken as per the Act and Supply Code</p> <p><b>If a portion of the domestic premises limited to only one room is used for running small household business having connection under domestic category, such connection shall be billed under domestic category provided that the total monthly consumption of the consumer (including consumption for above mentioned small household business) does not exceed 150 kWh.</b></p> <p>If either more than one room or only one room having monthly consumption exceeding 150 kWh for consecutive three months is detected in the domestic premises being used for mixed purposes having domestic connection, such connection shall further be billed under commercial category until a separate connection of appropriate tariff is taken for that portion used for non-domestic purpose.</p>	<p>If used for purpose applicable to higher tariff, deemed as unauthorized use and action taken as per the Act and Supply Code</p> <p><b>If a portion of the domestic premises limited to only one room is used for running small household business having connection under domestic category, such connection shall be billed under domestic category provided that the total monthly consumption of the consumer (including consumption for above mentioned small household business) does not exceed 150 kWh.</b></p> <p>If either more than one room or only one room having monthly consumption exceeding 150 kWh for consecutive three months is detected in the domestic premises being used for mixed purposes having domestic connection, such connection shall further be billed under commercial category until a separate connection of appropriate tariff is taken for that portion used for non-domestic purpose.</p>	If the energy supplied for a specific purpose under a particular tariff is used for a different purpose not contemplated in the contract for supply and / or for which a higher tariff is applicable, it shall be deemed as unauthorized use of electricity and shall be assessed under the provisions of section 126 of the Electricity Act, 2003 and Supply Code Regulation	If the energy supplied for a specific purpose under a particular tariff is used for a different purpose not contemplated in the contract for supply and / or for which a higher tariff is applicable, it shall be deemed as unauthorized use of electricity and shall be assessed under the provisions of section 126 of the Electricity Act, 2003 and Supply Code Regulation	If the energy supplied for a specific purpose under a particular tariff is used for a different purpose not contemplated in the contract for supply and / or for which a higher tariff is applicable, it shall be deemed as unauthorized use of electricity and shall be assessed under the provisions of section 126 of the Electricity Act, 2003 and Supply Code Regulation notified by the JERC and as amended from time to time.
Fixed charges	Charged on pro-rata basis from the date of connection release due to load increase	Charged on pro-rata basis from the date of connection release. Fixed charges, wherever applicable, will be double as and when bimonthly billing is carried out; similarly slabs of energy consumption will also be considered accordingly in case of bi-monthly billing.	Charged on pro-rata basis from the date of connection release. Fixed charges, wherever applicable, will be double as and when bimonthly billing is carried out; similarly slabs of energy consumption will also be considered accordingly in case of bi-monthly billing.	Charged on pro-rata basis from the date of connection release. Fixed charges, wherever applicable, will be double as and when bimonthly billing is carried out; similarly slabs of energy consumption will also be considered accordingly in case of bi-monthly billing.	Fixed charges, wherever applicable, will be charged on pro-rata basis from the date of release of connection. Fixed charges, wherever applicable, will be double as and when bi-monthly billing is carried out. Similarly, slabs of energy consumption will also be considered accordingly in case of bi-monthly billing.	Fixed charges, as applicable, will be charged on pro-rata basis from the date of release of connection.
Billing	For HT consumers, billed on higher of maximum demand recorded in a month or <b>85%</b> of the contracted demand Recorded maximum demand > Contracted demand, excess demand to be billed at double the normal rate Energy corresponding to excess demand to be billed at double the normal rate Connection to be disconnected if if over drawl is more than 20% of the contract demand	For HT consumers, billed on higher of maximum demand recorded in a month or <b>75%</b> of the contracted demand Recorded maximum demand > Contracted demand, excess demand to be billed at double the normal rate Energy corresponding to excess demand to be billed at double the normal rate Connection to be disconnected if if over drawl is more than 20% of the contract demand	For HT consumers, billed on higher of maximum demand recorded in a month or <b>85%</b> of the contracted demand Recorded maximum demand > Contracted demand, excess demand to be billed at double the normal rate Energy corresponding to excess demand to be billed at double the normal rate Connection to be disconnected if if over drawl is more than 20% of the contract demand	For HT consumers, billed on higher of maximum demand recorded in a month or <b>85%</b> of the contracted demand Recorded maximum demand > Contracted demand, excess demand to be billed at double the normal rate Energy corresponding to excess demand to be billed at double the normal rate Connection to be disconnected if if over drawl is more than 20% of the contract demand	For HT consumers, billed on higher of maximum demand recorded in a month or <b>85%</b> of the contracted demand Recorded maximum demand > Contracted demand, excess demand to be billed at double the normal rate Energy corresponding to excess demand to be billed at double the normal rate Connection to be disconnected if if over drawl is more than 20% of the contract demand	For HT/EHT consumers, billed on higher of maximum demand recorded in a month or 85% of the contracted demand Recorded maximum demand > Contracted demand, excess demand to be billed at double the normal rate Energy corresponding to excess demand to be billed at double the normal rate Connection to be disconnected if if over drawl is more than 20% of the contract demand
Delayed Payment Surcharge	Applicable to all categories of consumers 1.5% per month In case of permanent disconnection, delayed payment surcharge to be charged up to the month of permanent disconnection	Applicable to all categories of consumers 1.5% per month In case of delay less than a month, the surcharge will be levied at 1.50% per month on proportionate basis considering a month consists of 30 days. In case of permanent disconnection, delayed payment surcharge to be charged up to the month of permanent disconnection	Applicable to all categories of consumers 1.5% per month In case of delay less than a month, the surcharge will be levied at 1.50% per month on proportionate basis considering a month consists of 30 days. In case of permanent disconnection, delayed payment surcharge to be charged up to the month of permanent disconnection	Applicable to all categories of consumers 1.5% per month <b>However, if a consumer makes part payment of a bill (in exceptional circumstances, with prior approval of the Chief Electrical Engineer), within the due date, then the delayed payment charges shall be applicable only on the amount which was not paid within the due date.</b>  <b><i>In case of non-realization of payment through Cheque, a penalty of 5% of the cheque amount in addition to the Delayed Payment Charges (DPC) will be levied on the consumers</i></b>	Applicable to all categories of consumers 1.5% per month In case of delay less than a month, the surcharge will be levied at 1.50% per month on proportionate basis considering a month consists of 30 days. In case of permanent disconnection, delayed payment surcharge to be charged up to the month of permanent disconnection	1.5% per month or part thereof shall be levied on all arrears of bills.  In case of permanent disconnection, delayed payment surcharge shall be charged only upto the month of permanent disconnection.
Advance Payment Rebate	1% per month (excluding security deposit) which remains with the licensee at the end of the month	1% per month (excluding security deposit) which remains with the licensee at the end of the month	1% per month (excluding security deposit) which remains with the licensee at the end of the month	1% per month (excluding security deposit) which remains with the licensee at the end of the month  If payment is made in advance along with prior declaration of premises to be closed for a certain period of time, a rebate of 1% per month shall be given on the amount (excluding security deposit, taxes and duties) which remains with the licensee at	1% per month (excluding security deposit) which remains with the licensee at the end of the month	Rebate @1% shall be given on the amount consisting of SOP plus fixed charges plus FPPCA.

				the end of the month. Such rebate, after adjusting any amount payable to the licensee, shall be credited to the account of the consumer.		
<b>Prompt Payment Rebate</b>	0.25% of billed amount if payment is made at least 7 days in advance (10 days in advance in case of check payment)	0.25% of billed amount if payment is made at least 7 days in advance	0.25% of billed amount if payment is made at least 7 days in advance (10 days in advance in case of check payment)	0.25% of billed amount if payment is made at least 7 days in advance (10 days in advance in case of check payment)	0.25% of billed amount if payment is made at least 7 days in advance	0.25% of billed amount if payment is made at least 7 days in advance (10 days in advance in case of check payment)
<b>Surcharge for Low Power PLF</b>	<p><b>85% and above: NIL</b>  85% &gt; and &gt;=80%: <b>2% of billed energy for every % drop in PLF</b>  80% &gt; and &gt;=75%: 2.5% of billed energy for every % drop in PLF  75% &gt;: 3% of billed energy for every % drop in PLF</p> <p>Condition for disconnection due to non achievement of minimum PF as per Supply Code Regulations</p>	<p><b>95% and above: 1% of incentive on demand and energy charges for each increase of .01</b>  Lower than 95%: 1% of surcharge on demand and energy charges for each decrease of .01  Lower than 90%: the licensee shall serve 60 days' notice period. Even after 60 days' notice if the power factor has not improved, the Licensee can serve disconnection notice mentioning that if the Power Factor is not improved within 30 days, the Licensee may disconnect the supply.</p>			<p><b><i>LT Commercial and Agriculture Connection running without proper capacitors installed so as to maintain Power Factor of 0.85 shall be charged extra 2.5% of units consumed as additional power factor charges.</i></b>  Payment of the power factor charge won't exempt the consumer from his responsibility to maintain the power factor.  The conditions for disconnection of a consumer supply in case of non-achievement of minimum level of power factor as prescribed in the Supply Code Regulations notified by JERC, shall apply  In case the monthly average power factor is less than 0.70 lagging, the installation is liable for disconnection after due notice.</p>	<p><b>For HT/EHT consumers:</b>  If monthly PF of consumer more than 95%, incentive @1% demand and energy charges given for each increase of 1% in pf above 95%.</p> <p>If the average power factor falls below 70% consecutively for 3 months, the licensee reserves the right to disconnect the consumer's service connection without prejudice for the levy of the surcharge.</p> <p>The consumer shall maintain the monthly average power factor of the supply not less than 90% (lagging). If the monthly average power factor of (a) consumer falls below 90% (0.9 lagging), such consumer shall pay a surcharge in addition to his normal tariff @ 1% on billed demand and energy charges for each fall of 1% in power factor upto 70%(lagging).</p> <p><b>For LT consumers:</b>  85% and above: NIL  85% &gt; and &gt;=80%: 2% of billed energy for every % drop in PLF  80% &gt; and &gt;=75%: 2.5% of billed energy for every % drop in PLF  75% &gt;: 3% of billed energy for every % drop in PLF</p> <p>Condition for disconnection due to non achievement of minimum PF as per Supply Code Regulations</p>
<b>Unauthorized use of electricity</b>	As per Supply Code Regulations					
<b>Taxes and Duties</b>	Tariff does not include these charges. To be paid in addition to the tariff, if any					
<b>Capacitors</b>		<b>The department shall not commence supply or power to any applicant at low or medium voltage for utilizing induction motor of 3HP or above or welding transformers of 1 kVA capacity or above unless they are provided with the capacitors of adequate rating to comply with power factor conditions as specified in the JERC Supply Code Regulations 2018.</b>				
<b>Delay in Bill Payment</b>		If the consumer fails to pay the energy bill presented to him by the due date, the Department shall have the right to disconnect the supply after giving 15 days' notice as per the provision of the Act & Supply Code Regulations. Notice to this effect shall be printed on the bill of the consumer.	If the consumer fails to pay the energy bill presented to him by the due date, the Department shall have the right to disconnect the supply as per the Act & Supply Code Regulations notified by JERC.	If the consumer fails to pay the energy bill presented to him by the due date the department shall have the right to disconnect the supply as per provision of the Electricity Act 2003 and Supply Code Regulations notified by JERC as amended from time to time.	If the consumer fails to pay the energy bill presented to him by the due date, DNHDDPDCL shall have the right to disconnect the supply after giving 15 days' notice as per the provisions of the Act and the Supply Code Regulations.	
<b>Supply to consumers connected at 11kV</b>		HT Consumer category rate				
<b>Billing Demand</b>		Higher of 75% of the contract demand and actual demand recorded by meter				
<b>Regulatory Surcharge</b>			10%			
<b>ToD Tariff</b>			<p><b>Normal period (6:00 a.m. to 6:00 p.m.):</b> Normal rate of energy charges  <b>Evening peak load period (6:00 p.m. to 10:00 p.m.):</b> 120% of normal rate of energy charges  Off-peak load period <b>(10:00 p.m. to 6:00 a.m.):</b> 90% of normal rate of energy charges</p>	<p><b>Normal period (7:00 a.m. to 6:00 p.m.):</b> Normal rate of energy charges  <b>Evening peak load period (6:00 p.m. to 11:00 p.m.):</b> 130% of normal rate of energy charges  Off-peak load period <b>(11:00 p.m. to 7:00 a.m.):</b> 80% of normal rate of energy charges</p>	<p><b>Normal period (6:00 a.m. to 6:00 p.m.):</b> Normal rate of energy charges  <b>Evening peak load period (6:00 p.m. to 10:00 p.m.):</b> 120% of normal rate of energy charges  Off-peak load period <b>(10:00 p.m. to 6:00 a.m.):</b> 90% of normal rate of energy charges</p>	<p><b>Normal period (6:00 a.m. to 6:00 p.m.):</b> Normal rate of energy charges  <b>Evening peak load period (6:00 p.m. to 10:00 p.m.):</b> 120% of normal rate of energy charges  <b>Off-peak load period (10:00 p.m. to 6:00 a.m.):</b> 90% of normal rate of energy charges</p>

Conditions for ToD Tariff			<p><b>Installation of the Smart Meters to capture ToD consumption.</b></p> <p>TOD tariff shall not be available to the HT/EHT consumers having captive power plants and/or availing supply from other sources through wheeling of power</p> <p>The HT/EHT industrial consumers who have installed standby generating plants shall also be eligible for the aforesaid TOD tariff</p>	<p><b>TOD tariff is mandatory for HT/EHT consumers and shall be optional for LT industrial and commercial consumers</b></p> <p>TOD tariff shall not be available to the HT/EHT consumers having captive power plants and/or availing supply from other sources through wheeling of power</p> <p>The HT/EHT industrial consumers who have installed standby generating plants shall also be eligible for the aforesaid TOD tariff</p>		<p>TOD tariff shall be optional unless otherwise specifically stated to the contrary in the Tariff Order.</p> <p>The facility of aforesaid TOD tariff shall not be available to HT/EHT consumers having captive power plants and/or availing supply from other sources through wheeling of power.</p> <p>The HT/EHT industrial consumers who have installed standby generating plants shall also be eligible for the aforesaid TOD tariff.</p> <p>In the event of applicability of TOD tariff to a consumer, all other terms and conditions of the applicable tariff shall continue to apply.</p>
FPPCA			As per mechanism in the TO	As per mechanism in the TO	As per mechanism in the TO	As per mechanism in the TO
Factory Lighting/ Pump House Lighting				<p><b>The consumption for factory lighting/pump house lighting shall be billed as per respective main tariff category. A separate energy meter for recording energy consumed towards factory lighting for new installation need not be provided. For the existing installations, till the factory lighting meter's mains are shifted to main meter, the total energy consumption shall be arrived at by adding the energy consumption of the main energy meter and the factory lighting meter.</b></p>		
Separate connection for rest/ guest houses				<p>For staff quarters, rest/guest houses, street lighting in the colony of a factory which is situated separately from the main factory and for distribution lines, service lines, etc. permitted to be owned and maintained by the HT consumer owning the factory, there shall be a separate connection and such energy consumed shall be charged under Single Point Supply.</p>		
Supply to consumers					<p>Supply to consumers having contracted load between 100 kVA to 5000 kVA (including licensee common feeders and express feeders/dedicated feeders) shall generally be at 11 kV and for more than 5000 kVA up to 25000 kVA at 66 kV. For the consumer who requires load more than 25000 kVA, the supply voltage shall be at 220 kV level.</p>	

Tariff Schedule as per latest tariff order

ED A&N				LED			PED				EDG				DNHDDPDCL				EWEDC		
Sr No	Category	Fixed Charge	Energy Charge (Rs/kWh)	Category	Fixed Charge	Energy Charge (Rs/kWh)	Category	Fixed Charge	Energy Charge	Unit	Category	Fixed Charge	Energy Charge	Unit	Category	Fixed Charge	Energy Charge	Unit	Category	Fixed Charge	Energy Charge (Rs/kWh)
1	Life Line Connection (Rs/Connection/Month)	25	2.50	Life Line Connection (Rs/kW/Month)	10	1.60	Life Line Services / OHOB 0-50 units per month (Rs/kW/Month)	10	1.95	Rs/kWh	LT-LIG 0-50 units per month (Rs/kW/Month)	20			Life Line Consumer (Upto 2X40 W bulbs only) (Upto 50 units) (Rs/kW/Month)	10	1.10	Rs/kWh			
2	Domestic Connection (Rs/kW/Month)			Domestic Connection (Rs/kW/Month)			Domestic Purposes (Rs/kW/Month)				LT-Domestic (Rs/kW/Month)				Domestic (Rs/kW/Month)				LT Domestic (Rs/kW/Month)		
a	0-100 units	30	3.25	0-100 units	25	3.00	0-100 units	35	2.70	Rs/kWh	0-100 units	20	1.90	Rs/kWh	0-50 units	10	1.70	Rs/kWh	0-150 units	30	2.75
b	101-200 units		6.75	101-200 units		4.50	101-200 units		4.00		51-100 units		1.75		151-400 units		4.80				
c	201-500 units		9.50	201-300 units		6.50	201-300 units		6.00		101-200 units		2.50		Above 400 units		5.40				
d	501 units and above		11.50	301 units and above		8.50	301 units and above		7.50		301-400 units		4.90								
											Above 400 units		5.80		3.70						
3	Domestic (Bed & Breakfast) (Rs/kW/Month)																				
a	0-100 units	50	6.75																		
b	101-200 units		8.50																		
c	201-500 units		11.25																		
d	501 units and above		14.25																		
											HT-Domestic (Rs/kVA/month)	110	4.80	Rs/kVAh					HT Domestic (Rs/kW/Month)	30	4.90
4	Commercial (Rs/kVA/Month)			Commercial (Rs/kW/Month)			LT Commercial (Rs/kW/Month)				LT Commercial (Rs/kW/Month)				Non-Domestic/ Commercial (Rs/kW/Month)				LT Commercial (Rs/kW/Month)		
a	0-200 units	50	10.00	0-100 units	35	10.00	0-100 units	200	6.00	Rs/kWh	0-100 units	Load <= 20 kW: 45 Load > 20 kW and upto 90 kW: 70	3.75	Rs/kWh	0-100 units	20	3.65	Rs/kWh	0-150 units	Rs. 50/kW/Month or part thereof for Single Phase and Rs. 120/kW/Month for Three Phase	4.50
b	201-500 units		12.75	101-200 units		11.50	101-250 units		7.05		101-200 units		4.60		101 units and above		4.75		151-400 units		4.70
c	501-1000 units		16.75	201 units and above		15.00	251 units and above		7.80		201-400 units		5.30						Above 400 units		5.90
d	1001 units and above		18.75								401 units and above		5.75								
							HT Commercial (For contract demand up to 5000 kVA) (Rs/kVA/Month)	450	6.00	Rs/kVAh	HT Commercial (Rs/kVA/month)	250	5.30	Rs/kVAh					HT Commercial (Rs/kW/Month)	120	4.65
5	Govt Connection (Rs/kVA/Month)			Govt Connection (Rs/kW/Month)																	
a	0-500 units	50	13.75	0-200 units	45	14.00															
b	501 units and above		18.00	201 units and above		15.30															
6	Hotels/Resturants/Resor ts (Rs/kVA/Month)																				
a	0-200 units	50	9.50																		
b	201-500 units		12.25																		
c	501-1000 units		15.75																		
d	1001 units and above		17.75																		
7	Industrial LT (Rs/kVA/Month)			Industrial (Rs/kVA/Month)	65	10.00	LT Industrial (Rs/kW/month)	100	7.00	Rs/kWh	LT Industrial (Rs/HP/month)				LT Industrial (Rs/HP/month)						
a	0-500 units	75	8.75								0-500 units	50	4.00	Rs/kWh	Upto 20 HP	35	4.00	Rs/kWh			
b	501-1000 units		12.00						Above 500 units		4.65		Above 20 HP		90	4.20					
c	1001 units and above		13.50																		
											LT Mixed/LT-P (Hotel Industries) (Rs/kW/Month)	60	6.00	Rs/kVAh					Medium Industry Power Supply (MS) (Rs/kW/Month)	240	4.50
																			Small Industry Power Supply (SP) (Rs/kW/Month)	50	4.50
8	Industrial HT (Rs/kVA/Month)			HT Industrial (Rs/kVA/Month)	200	13.15	HT Industries (For Supply at 11 kV, 22 kV or 33 kV) (Rs/kVA/Month)	450	6.00	Rs/kVAh	HT-Industrial (Rs/kVA/month)				HT/EHT Industrial (Rs/kVA/month)				Large Industry Power Supply (LS) (Rs/kW/Month)	240	4.35
a	0-500 units	75	8.50				EHT Industries (For Supply at 110 kV or 132 kV) (Rs/kVA/Month)	500	6.35	Rs/kVAh	11/33 kV	275	5.10	Rs/kVAh	11 kV Supply	440	4.70	Rs/kVAh			

b	501-1000 units		11.75								110 kV		5.00		66 kV Supply	570	4.60					
c	1001 units and above		13.00								HT-Ferro/SM/PI/SR (Rs/kVA/month)	275	5.10	Rs/kVAh	220 kV Supply	625	4.50					
9	Bulk Supply (Rs/kVA/Month)	125	16.50																Bulk Supply (Rs/kW/Month)	220	4.50	
10	Public Lighting (Rs/kVA/Month)	175	11.50	Public Lighting (Rs/kVA/Month)	90	10.80	Public Lighting (Rs/pole/month)	110	7.10	Rs./kWh	Public Lighting (Rs/kW/Month)	75	6.00	Rs/kWh	Public Lighting	??	4.75	Rs/kWh	Public Lighting system managed by Municipal Corporation, Panchayat and Street Lights maintained/ outsourced to an external agency (Rs/kW/Month)	150	5.50	
11	Irrigation Pumps & Agriculture (Rs/kVA/Month)	60	2.25				Agriculture (Rs/HP/month)				LT-AG/LT-AGP (Pumpsets/Irrigation) (Rs/HP/month)	18	1.55	Rs/kWh	Agriculture and Poultry							
							Small farmers	25			LT-AG/LT-AGA (Allied Activities) (Rs/HP/month)	25	1.85	Rs/kWh	For sanctioned load up to 10 HP		1.00	Rs/kWh				
							Other farmers	100			HT-AG/HT-AGP (Pumpsets/Irrigation) (Rs/kVA/month)	40	1.65	Rs/kVAh	Beyond 10 HP		1.45		Agriculture		2.85	
							Cottage Industries/Poultry Farms /Horticulture/ Pisciculture (Rs/kW/month)				HT-AG/HT-AGA (Allied Activities) (Rs/kVA/month)	70	2.00	Rs/kVAh								
							0-100 units	30	2.25	Rs/kWh												
							101-200 units		3.25													
							201-300 units		5.40													
							301 units and above		6.80													
							LT Water Works (Rs/connection/month )	500	7.20	Rs/kWh					LT Public Water Works (Rs/HP/month)							
															Upto 20 HP	55	4.90	Rs/kWh				
														Above 20 HP	110	5.00						
12	Temporary Supply	1.5 times the rate applicable to the relevant category of consumers		Temporary Connections	1.5 times the rate applicable to the relevant category of consumers		Temporary Supply	Tariff for Temporary Connection shall be Fixed/ Demand charges (if any) plus energy charges (for relevant slab, if any) under corresponding permanent supply category plus 50% of both. For multi activity pursuit, applicable Tariff for temporary connection shall be with reference to that of non- domestic category for permanent supply.			Temporary Supply (LT Temporary Domestic/LT Temporary Commercial/HT Temporary)	Tariff shall be Fixed/ Demand charges (if any) plus energy charges (for relevant slab, if any) under corresponding permanent supply category plus 50% of both. For multi activity pursuit, applicable Tariff for temporary connection shall be with reference to that of commercial category for permanent supply.			Temporary Supply	Tariff for Temporary Connection shall be Fixed/ Demand charges (if any) plus energy charges (for relevant slab, if any) under corresponding permanent supply category plus 50% of both. For multi activity pursuit, applicable tariff for temporary connection shall be with reference to that of non-domestic category for permanent supply.			Temporary Supply	Tariff shall be Fixed/ Demand charges (if any) plus energy charges (for relevant slab, if any) under corresponding permanent supply category plus 50% of both. For multi activity pursuit, applicable Tariff for temporary connection shall be with reference to that of commercial category for permanent supply.		
13	EV Charging Stations	0	12.00	EV Charging Stations	0	7.80	Electric Vehicle Charging Station		5.75	Rs/kVAh	Electric Vehicle Charging Station				Electric Vehicle Charging Station				Electric Vehicle Charging Station			
											HT		4.75	Rs/kVAh	HT		5.10	Rs/kVAh	HT		4.00	
											LT		4.95		LT		5.00		LT		4.30	
							Hoardings/signboards (Rs/kVA/Month)	140	9.50	Rs/kWh	Hoardings/signboards (Rs/kVA/month)	70	10.00	Rs/kWh	Hoardings/signboards (Rs/kVA/Month)	125	7.00	Rs/kWh	Advertisement/ Neon- sign Boards Advertisement boards, billboards (apart from advertisement boards installed on commercial establishments and charged under commercial tariff) (Rs/kW/Month)	160	6.60	
											Single Point Supply (Rs/kVA/month)											
											Residential Complexes	110	4.70	Rs/kVAh								
											Commercial Complexes	250	5.30									
							HT Other (Rs/kVA/Month)	500	6.25	Rs/kVAh	Industrial Complexes	275	5.00									
											HT Railway Traction (110/220 kV) (Rs/kVA/month)	275	5.00	Rs/kVAh								
											Military Engineering Services/ Defense Establishments (Rs/kVA/month)	220	5.20	Rs/kVAh								